

PRELIMINARY STATEMENTS

K. PUBLIC PROPOSE PROGRAM ADJUSTMENT MECHANISIM

Bear Valley Electric Service, Inc. (“BVES”) shall maintain the Public Purpose Program Adjustment Mechanism (“PPPAM”) as follows. (T)

1. **Purpose:** The purpose of the PPPAM is to specify the budgets and revenue requirement levels for each public purpose program identified below (“Public Purpose Programs”); to establish the Public Purpose Program Surcharge (“PPP Surcharge”) levels; and to specify the allocation factor for each Public Purpose Program to be used to allocate the monthly funds produced by the PPP Surcharges (net of Franchise Fees and Uncollectibles) to each Public Purpose Program as authorized by the Commission.
2. **Applicability:** The PPPAM is not a rate; it identifies the rate levels and percentages for determining the amount of total unbundled revenue to be allocated to each Public Purpose Program’s balancing account. The PPP Surcharge shall apply to each utility rate schedule, except as otherwise provided in the Preliminary Statements.
3. **Definitions:**
 - a. **Effective Date:** The PPPAM shall be effective on April 1, 2009.
 - b. **FF&U:** The applicable Franchise Fee and Uncollectible (“FF&U”) percentages will be those specified in the Commission’s decision in BVES’ most recent General Rate Case or applicable proceeding.
 - c. **Public Purpose Programs:** The Public Purpose Programs covered by the PPPAM include:
 - 1) CARE: California Alternative Rates for Energy.
 - 2) LIEE: Low Income Energy Efficiency.
 - 3) CEC-RD&D: Program: CEC’s Research, Development & Demonstration
 - 4) CEC-Renewables: Program, CEC’s Based Renewables.
 - 5) Energy Efficiency (“EE”) Program.
 - 6) Solar Initiative Program
 - 7) Wildfire Natural Disaster Resiliency Rebuild Program (applicable to residential customers only) (N)
(N)
 - d. **Revenue Requirement:** The revenue requirement associated with a specific Public Purpose Program includes the sum of all budgeted expenses adopted by the Commission associated with the Public Purpose Program, including discounts to the otherwise applicable tariff. Budgeted expenses can include mandated contributions to an agency; an allocation of BVES administrative & general expenses; and direct labor costs incurred by BVES in executing the Public Purpose Program consistent with guidelines authorized by the Commission. Such direct Program costs may consist of discounts, incentives, grants, or loans to customers as authorized by the Commission. In addition, the revenue requirement may include an amount equal to an over-collection or under-collection of the balancing account associated with a specific Public Purpose Program.
 - e. **Total PPP Revenue Requirement:** The authorized Total PPP Revenue Requirement shall be the sum of Revenue Requirements associated with each of the Public Purpose Programs, including both Public Goods Programs (legislatively mandated), under- or over-collection amounts in the balancing accounts of the Public Purpose Programs from a previous period, applicable FF&U costs and all other Commission-authorized Public Purpose Programs costs. The Commission may change the Total PPP Revenue Requirement without changing the associated PPP Surcharges or the PPP Allocation Factors (see definitions below).

(Continued)

Advice Letter No. 447-E
Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
Effective September 1, 2022
Resolution No. _____

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$374,557.00	\$291,397.00	\$0.00	\$56,000.00	\$27,160.00	\$0.00	\$0.00
Balancing Acct Amortization	(\$149,834.11)	(\$89,645.14)	\$0.00	(\$28,672.09)	(\$31,516.88)	\$0.00	\$0.00
FF&U*	\$2,421.02	\$2,421.02	\$0.00	N/A	N/A	\$0.00	\$0.00
Total Revenue Requirement	\$227,143.91	\$204,172.88	\$0.00	\$27,327.91	(\$4,356.88)	\$0.00	\$0.00
PPC-LI Surcharge	\$0.00015	N/A	\$0.00000	\$0.00018	(\$0.00003)	\$0.00000	\$0.00000
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	0.0000%	118.9668%	-18.9668%	0.0000%	0.0000%
PPC-OLI Surcharge	\$0.00166	\$0.00151	\$0.00000	\$0.00018	(\$0.00003)	\$0.00000	\$0.00000
PPC-OLI Surcharge Allocation Factor %	100.0000%	90.7118%	0.0000%	11.0499%	-1.7617%	0.0000%	0.0000%

* Authorized in last general rate case
 N/A Indicates “not applicable”

Other public purpose program surcharge.

- Wildfire Natural Disaster Resiliency Rebuild Program (residential only) – PPP WNDRR: \$0.00155/kWh

(N)
(N)

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program’s balancing account. The accounting procedure used each month as follows:

- Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18388
Tier #2 ***	\$0.13789	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23258
Tier #3 Remaining	\$0.15592	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35424
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18388
Tier #2 ***	\$0.13789	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23258
Tier #3 Remaining	\$0.15592	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35424

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00166
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194
PPP WNDRR	\$0.00155

(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
 President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09408
Tier #2 ***	\$0.06896	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.11843
Tier #3 Remaining	\$0.07797	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.17926
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09408
Tier #2 ***	\$0.06896	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.11843
Tier #3 Remaining	\$0.07797	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.17926

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00166
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194
PPP WNDRR	\$0.00155

(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.14711
Tier #2 ***	\$0.11031	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18606
Tier #3 Remaining	\$0.12473	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28339
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.14711
Tier #2 ***	\$0.11031	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18606
Tier #3 Remaining	\$0.12473	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28339

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income 6	\$0.00015
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00155
PPP WNDRR	\$0.00155

(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18388
Tier #2 ***	\$0.13789	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23258
Tier #3 Remaining	\$0.15592	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35424
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18388
Tier #2 ***	\$0.13789	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23258
Tier #3 Remaining	\$0.15592	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35424

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00166
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194
PPP WNDRR	\$0.00155

(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00166	
PPPC - Low Income 6	\$0.00015	
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
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- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplied</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.34588
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.34588

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00166	
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(N)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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Advice Letter No. 447-E
 Decision No. 21-11-002

Issued By
Paul Marconi
President

Date Filed July 11, 2022
 Effective September 1, 2022
 Resolution No. _____