



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Regulatory Affairs

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 477-E

Tier Designation: 2

Subject of AL: 2024 Update to BVES Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, Surcharges, CARE, LIEE, Preliminary Statement, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 14-05-004, Decision No. 21-10-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 18

Estimated system annual revenue effect (%): +0.5875%

Estimated system average rate effect (%): +138%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; jeff.linam@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

October 31, 2023

Advice Letter No. 477-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2024 Update to BVES Public Purpose Program Surcharges.*

PURPOSE

Pursuant to Decision No. ("D.") 21-10-023 and D.14-05-004, BVES is requesting in this advice letter to update the components in its Public Purpose Program ("PPP") surcharge including for its California Alternative Rates for Energy ("CARE") and Energy Saving Assistance ("ESA") programs.

BACKGROUND

1) Filing Authority Decision

In D.14-05-004, the Commission authorized annual adjustments to the Public Purpose Program surcharges be filed by October 31, with a requested effective date of January 1 of the following year.

Regarding the ESA program. D.14-05-004, Ordering Paragraph No. ("OP") 10 states:

Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

Regarding the CARE program, D.14-05-004 OP 17 states:

Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose

Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

BVES also takes this opportunity to revise the following components of its PPP surcharge – Preliminary Statement K, Section 4, 6.c:
 CEC-Renewable – as stated in Preliminary Statement I Section 5;
 CEC-Research, Development & Demonstration (“R&D”) – as stated in Preliminary Statement J Section 5;

2) 2024 CARE and ESA Authorized Budgets
 D.21-10-023 authorized the following annual budgets for BVES’s CARE and ESA programs, as shown in Table 1.

Table 1. CARE and ESA Program Authorized Annual Budgets¹

	2021	2022	2023	2024	2025	2026	Total
CARE Total Budget	\$277,521	\$291,397	\$305,967	\$321,266	\$337,329	\$354,195	\$1,887,676
ESA Total Budget	\$272,448	\$123,350	\$123,350	\$123,350	\$123,350	\$123,350	\$889,196

2024 Budget Details

The budget breakdown for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

Table 2. 2024 BVES CARE Program Budget²

Budget Categories	2024
Administrative Budget	\$10,356
CARE Program Subsidies	\$310,392
Total Program Costs	\$321,266

Table 3. 2024 BVES ESA Program Budget³

Budget Categories	2024
ESA Program Budget	\$123,350
Total Program Cost	\$123,350

¹ See D.21-10-023, at pages 56 and 133

² See D.21-10-023, at page 56

³ See D.21-10-023, at page 133

**2024 PUBLIC PURPOSE PROGRAM SURCHARGE REQUEST
CARE**

As of September 30, 2023, BVES has an over-collection of \$22,770.76 recorded in the CARE Balancing Account. BVES seeks to amortize the over-collected balance over a 12-month period, beginning January 1, 2024.

ESA

As shown in Table 1. BVES's total budget 2024 through 2026 is \$123,350 per year.

As of September 30, 2023, BVES has an over-collection balance of \$675,465.23 in the ESA Balancing Account. BVES's over-collection is sufficient to cover the authorized program expenditure from 2024 through 2026. By netting BVES's total 2024-2026 ESA budget, there remains an over-collection in the account.

$$\$675,465.23 - (3 \times \$123,350) = \$305,415.23.$$

There will be a remaining over-collection of approximately \$305,415.23 once the 2024 through 2026 budgets have been utilized.

As a result, with consideration of the annual budgets and the size of the over-collection, BVES will:

- (1) not request to recover additional ESA funding for 2024. Instead, BVES opts to utilize its over-collection to cover the ESA expenses incurred in 2024;
- (2) requests to refund the remaining over-collected balance of \$305,415.23, via a 12-month period, beginning January 1, 2024.

CEC-Renewable

As of September 30, 2023, BVES has an over-collection balance of \$10,371.01 in the CEC-Renewable Balancing Account. BVES requests to refund this over-collected balance over a 12-month period, beginning January 1, 2024.

CEC-Research, Development & Demonstration ("R&D")

As of September 30, 2023, BVES has an under-collection balance of \$13,595.74 in the CEC-R&D Balancing Account. BVES requests to amortize the under-collected balance over a 12-month period, beginning January 1, 2024.

Total 2024 PPP surcharge

Table 4 shows the total PPP surcharge BVES is seeking in this advice letter.

Table 4. January 1, 2024 to December 31, 2024 PPP Surcharges

CARE	
2024 Authorized Total Program Cost	\$321,266
2024 CARE Balancing Account Amortization (over-collection)	(\$22,770.76)
Applicable Franchise Fee & Uncollectible	\$3,581.94
ESA⁴	
2024 Authorized Total Program Cost	\$0.00
2024 ESA Balancing Account Amortization (over-collection)	(\$305,415.23)
Applicable Franchise Fee & Uncollectible	(\$3,664.98)
CEC-Renewable	
2024 CEC-Renewable	\$56,000.00
2024 CEC-Renewable Balancing Account Amortization (over-collection)	\$13,595.74
CEC-R&D	
2024 CEC-R&D ⁵	\$27,160.00
2024 CEC-R&D Balancing Account Amortization (over-collection)	(\$10,371.01)
Total:	\$79,381.70

*“()” denotes over-collection.

RATE IMPACT

Table 5 below provides the current and proposed PPP surcharges for CARE customers and Non-CARE customers.

⁴ The 2024 Authorized total program cost and ESA balancing account balances reflect the net balance of the September 30, 2023 ESA over-collected balance and the 2024-2026 ESA budget as presented on page 3 of this advice letter.

⁵ No change from last year.

Table 5. PPP Surcharges for CARE and Non-CARE customers

	Current Surcharge (\$/kWh)	Proposed Surcharge (\$/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	(\$0.00056)	\$0.00074	232%
PPPC-LI (Low Income customer under CARE)	(\$0.00266)	(\$0.0015)	44%

BILL IMPACT

Table 6 provides the bill impact on a residential customer bill at two customer classes, with the same usage.

Table 6. Bill Impact

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
D Typical Bill	350	\$81.17	\$81.63	0.567%
DLI Typical Bill	350	\$65.75	\$66.15	0.608%

ATTACHMENTS

- Attachment A: 2024 Update to PPP Surcharge.
- Attachment B: CARE Balancing Account as of September 2023.
- Attachment C: ESA Balancing Account as of September 2023.
- Attachment D: CEC Balancing Accounts as of September 2023.

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on January 1, 2024.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.

Regulatory Affairs

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by e-mail to the attention of:

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: RegulatoryAffairs@bvesinc.com

Sincerely,

/s/Jeff Linam

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

c: Laura Martin , Energy Division

R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3390-E	PRELIMINARY STATEMENTS Sheet 3	3259-E
3391-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3348-E
3392-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3349-E
3393-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3350-E
3394-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3351-E
3395-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3352-E
3396-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3353-E
3397-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3354-E
3398-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3355-E
3399-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3356-E
3400-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3357-E
3401-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3359-E
3402-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3360-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3403-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3361-E
3404-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	3273-E
3405-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	3274-E
3406-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3362-E
3407-E	Table of Contents Sheet 1	3389-E

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**
Authorized Budget or Discount	\$404,426.00	\$321,266.00	\$0.00	\$56,000.00	\$27,160.00
Balancing Acct Amortization	(\$324,961.26)	(\$22,770.76)	(\$305,415.23)	\$13,595.74	(\$10,371.01)
FF&U*	(\$83.04)	\$3,581.94	(\$3,664.98)	N/A	N/A
Total Revenue Requirement	\$79,381.70	\$302,077.18	(\$309,080.21)	\$69,595.74	\$16,788.99
PPC-LI Surcharge	(\$0.00150)	N/A	(\$0.00208)	\$0.00047	\$0.00011
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	138.6667%	-31.3333%	-7.3333%
PPC-OLI Surcharge	\$0.00074	\$0.00224	(\$0.00208)	\$0.00047	\$0.00011
PPC-OLI Surcharge Allocation Factor %	100.0000%	302.7027%	-281.0811%	63.5135%	14.8649%

* Authorized in last general rate case
 N/A Indicates "not applicable"

Other public purpose program surcharge: none

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.02438	\$0.29058
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.02438	\$0.32495
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.02438	\$0.29058
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.02438	\$0.32495

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00074	(1)
Taxes & fees ⁷	\$ 0.00160	
MHP BTM Capital Project	\$ 0.00194	
CEMA Surcharge ⁸	\$ 0.00301	
California Climate Credit	(\$ 30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. <u>477-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>October 31, 2023</u>
Decision No. <u>21-10-023</u>	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.02438	\$0.27548
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.02438	\$0.30378
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.02438	\$0.27548
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.02438	\$0.30378

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(1)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA ⁸	\$0.00301	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = Surcharge for 12-months to recover 2019 Winter Storm Catastrophic Event Memorandum Account

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

Issued By
Paul Marconi
 President

Date Filed October 31, 2023
 Effective January 1, 2024
 Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.02438	\$0.28016
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.02438	\$0.32939
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.02438	\$0.28016
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.02438	\$0.32939

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074 (I)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194
 CEMA Surcharge⁸ \$0.00301

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.02438	\$0.28645
Mid-peak	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.02438	\$0.26406
Off-peak	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.02438	\$0.24913
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.02438	\$0.28645
Mid-peak	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.02438	\$0.26406
Off-peak	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.02438	\$0.24913

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074 (I)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194
 CEMA⁸ \$ 0.00301

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

Issued By
Paul Marconi
 President

Date Filed October 31, 2023
 Effective January 1, 2024
 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06860	\$0.02438	\$0.14918
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.04085	\$0.02438	\$0.12143
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02884	\$0.02438	\$0.10942
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06682	\$0.02438	\$0.14740
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.03970	\$0.02438	\$0.12028
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02795	\$0.02438	\$0.10853

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA ⁸	\$0.00301	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>477-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>October 31, 2023</u>
Decision No. <u>21-10-023</u>	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.10060	\$0.02438	\$0.22390
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.07555	\$0.02438	\$0.19885
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05884	\$0.02438	\$0.18214
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05855	\$0.02438	\$0.18185
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.03534	\$0.02438	\$0.15864
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.02529	\$0.02438	\$0.14859

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA ⁸	\$0.00301	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>477-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>October 31, 2023</u>
Decision No. <u>21-10-023</u>	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.02438	\$0.20315
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.02438	\$0.25185
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.02438	\$0.37351
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.02438	\$0.20315
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.02438	\$0.25185
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.02438	\$0.37351

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$ 0.00194	
CEMA ⁸	\$ 0.00301	(D)
California Climate Credit	(\$ 30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 31, 2023
 Effective January 1, 2024
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.01219	\$0.10372
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.01219	\$0.12807
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.01219	\$0.18890
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.01219	\$0.10372
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.01219	\$0.12807
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.01219	\$0.18890

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸	\$ 0.00301	(D)
California Climate Credit	(\$30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

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Paul Marconi
 President

Date Filed October 31, 2023
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 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02 APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.01950	\$0.16252
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.01950	\$0.20147
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.01950	\$0.29880
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.01950	\$0.16252
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.01950	\$0.20147
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.01950	\$0.29880

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.0015)	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project - Low Income	\$0.00155	
CEMA Surcharge ⁸	\$0.00241	(D)
California Climate Credit	(\$ 30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

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Paul Marconi
 President

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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.02438	\$0.20315
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.02438	\$0.25185
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.02438	\$0.37351
<u>WINTER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.02438	\$0.20315
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.02438	\$0.25185
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.02438	\$0.37351

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	(D)
CEMA Surcharge ⁸	\$ 0.00301	
California Climate Credit	(\$30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

<u>SUMMER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.02438	\$0.36515
<u>WINTER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.02438	\$0.36515

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
PPPC - Low Income ⁶	(\$0.0015)	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
CEMA Surcharge ⁸	\$0.00301	(D)
CEMA Surcharge - Low Income ⁸	\$0.00241	
California Climate Credit	(\$30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Advice Letter No. 477-E
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President

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Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.02438	\$0.36515
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.02438	\$0.36515

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	(D)
CEMA Surcharge ⁸	\$0.00301	
California Climate Credit	(\$30.11)	

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover the 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 31, 2023
 Effective January 1, 2024
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.15289	\$0.00425	\$0.01904	\$0.04431	\$0.02438	\$0.24487
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.16583	\$0.00425	\$0.01904	\$0.04431	\$0.02438	\$0.25781

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸	\$0.00301	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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(Continued)

Advice Letter No. <u>477-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>October 31, 2023</u>
Decision No. <u>21-10-023</u>	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. _____

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	-\$0.0015	(I)

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00074	(I)

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
<u>All kWh estimated</u>	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.02438	\$0.46157
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
<u>All kWh estimated</u>	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.02438	\$0.46157

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(I)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸	\$0.00301	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
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(Continued)

Advice Letter No. <u>477-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>October 31, 2023</u>
Decision No. <u>21-10-023</u>	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. _____

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No. A-5 TOU Primary	3395-E, 3297-E, 1846-E	
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No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	(T)
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No. SMO Smart Meter Opt-Out Residential Service	2445-E	(T)
No. PPC-LI Public Purpose Charge - Low Income	3404-E	(T)
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(Continued)

Advice Letter No. 477-E
 Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 31, 2023
 Effective January 1, 2024
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

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ATTACHMENT A

	Sales (kWh)		
CARE (DLI)	11,922,667.00	D.19-08-027	
DMS Total	2,596,137.00	D.19-08-027	
CARE (DMS)	1,739,411.79	67.00%	
Total CARE	13,662,078.79		
NON-CARE	135,123,681.21		
Total	148,785,760.00	D.19-08-027	
FF&U	Fees	Authority	
Franchise Fee	0.9000%	D.19-08-027	
Uncollectible	0.3000%	D.19-08-027	
Total	1.2000%		

2024

Element or Component	Total PPP Revenue Requirement	CARE	ESA	CEC R&D	CEC Renew
Authorized Budget or Discount	\$404,426.00	\$321,266.00	\$0.00	\$56,000.00	\$27,160.00
Balancing Account Amortization	(\$324,961.26)	(\$22,770.76)	(\$305,415.23)	\$13,595.74	(\$10,371.01)
FF&U	(\$83.04)	\$3,581.94	(\$3,664.98)	N/A	N/A
Total Revenue Requirement	\$79,381.70	\$302,077.18	(\$309,080.21)	\$69,595.74	\$16,788.99
PPC-LI Surcharge (\$/kWh)	(\$0.00150)	N/A	(\$0.00208)	\$0.00047	\$0.00011
PPC-LI Surcharge Allocation factor %	100.0000%	N/A	138.6667%	-31.3333%	-7.3333%
PPC-OLI Surcharge (\$/kWh)	\$0.00074	\$0.00224	(\$0.00208)	\$0.00047	\$0.00011
PPC-OLI Surcharge Allocation factor %	100.0000%	302.7027%	-281.0811%	63.5135%	14.8649%

California Alternative Rates for Energy	Amount	Year	Authority
CARE Approved Budget	\$321,266.00	2024	D.21-10-023
CARE Balancing Account Amortization Cum Bal as of 9/30/2023 Under (Over)	(22,770.76)		D.14-05-004

Energy Savings Assistance	Amount	Year	Authority
ESA Approved Budget*	\$123,350.00	2024	D.21-10-023
ESA Balancing Account Amortization Cum Bal as of 9/30/2023 Under (Over)	(675,465.23)		D.14-05-004

CEC Programs	Amount	Authority
CEC RD&D	\$56,000.00	Resolution E-4160
CEC RD&D Balancing Account Amortization as of 9/30/2023 Under (Over)	13,595.74	BVES Preliminary Statement J
CEC Renew	\$27,160.00	Resolution E-4160
CEC Renew Balancing Account Amortization as of 9/30/2023 Under (Over)	(10,371.01)	BVES Preliminary Statement I

* Excluded from Revenue Requirement for this filing.

Table 4D
2017 – 2021 Estimated Sales by Rate Class (KWh)

Rate Class	2016 Recorded	2017 Estimated	2018 Estimated	2019 Estimated	2020 Estimated	2021 Estimated
D (Std Fam Res -SFR)	29,950,803	31,005,559	31,004,707	30,982,628	30,945,621	30,920,916
DE (Employees SFRs)	257,604	274,323	277,494	280,674	283,886	286,633
NEM (Net Energy)	2,227,559	2,636,615	2,747,657	2,863,966	2,984,695	3,110,435
D-All Electric (SFRs)	129,651	153,963	150,738	147,142	143,316	139,927
D (Life Support SFRs)	1,712,323	1,803,549	1,931,176	2,057,645	2,185,009	2,319,315
DLI (Low Income SFRs)	10,692,464	10,786,884	11,055,970	11,539,628	11,634,757	11,922,667
DM (Master Metered)	154,401	142,593	138,484	136,019	126,048	125,049
DMS (Submetered)	2,346,863	2,390,798	2,440,896	2,492,331	2,544,611	2,596,137
Perm Residential	47,471,667	49,194,234	48,746,422	50,300,033	50,848,143	51,422,281
Seasonal DO	35,480,121	34,239,350	34,679,402	35,066,242	35,416,588	35,805,297
Res Subtotal	82,951,788	83,433,584	84,425,824	85,366,275	86,266,731	87,227,578
A-1 Small (up to 20Kw)	17,592,454	17,808,423	17,366,523	16,808,449	16,164,828	15,572,653
A-2 Small (20-50Kw)	9,743,257	10,416,626	10,732,918	11,035,859	11,324,674	11,620,395
A-3 Large (50-500Kw)	10,543,059	11,154,640	11,615,020	12,034,329	12,524,824	12,953,755
A-4 TOU	2,234,059	2,555,676	2,757,494	2,968,416	3,145,502	3,398,961
NEM (Low Energy)	4,160,844	4,135,937	4,111,914	4,085,633	4,057,931	4,031,694
Camp Oaks	140,515	146,218	146,218	146,218	146,218	146,218
Commercial	44,814,189	46,211,720	46,730,087	47,078,904	47,364,378	47,723,476
A-5 TOU sec	0	0	0	0	0	0
AS-TOU prim	12,693,458	13,786,984	13,786,984	13,786,984	13,786,984	13,786,984
Power	12,693,458	13,786,984	13,786,984	13,786,984	13,786,984	13,786,984
Street Lig	199,476	89,098	47,722	47,722	47,852	47,722
TOTAL	140,658,911	145,521,388	144,990,618	146,279,885	147,465,945	148,785,760

**BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of West Coast Gas Company (U910G) for Approval of Program Years, 2021-2026 Low-Income Assistance Program Budgets.

And Related Matters

Application 20-03-014

Application 20-05-014
Application 20-05-015
Application 20-05-016
Application 20-05-017
Application 20-06-004

BEAR VALLEY ELECTRIC SERVICE, INC. (U 913-E)

**2022 Low Income Assistance Programs
Annual Report**

3. What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?

RESPONSE:
It is estimated that about 35 percent of BVES permanent residential customers are CARE eligible.

4. How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?

RESPONSE:
As of December 31, 2022, there was an average of 1851 customers on the CARE program. This represents a penetration rate of approximately 67 percent.

5. Provide the methodology used to estimate the number of eligible households in this utility's service area.

4.4. GRC Rate Cycle Extension to 2022 (Section 5.3)

In its Application, Bear Valley proposed a four-year GRC rate cycle (2018 to 2021). Bear Valley also proposed several capital addition programs to be completed over the 2018-2021 GRC cycle, including wildfire safety-related programs. No party opposed the proposed wildfire safety-related programs. However, to reduce costs, ORA, the City and BRARWA each recommended that two of the larger four-year capital programs (which were wildfire safety-related) be extended beyond the 2018-2021 rate-cycle period. In addition to the cost concerns regarding the safety-related projects, ORA asserted that some of the four-year programs could not be completed within a four-year rate cycle (2018-2021) anticipating that a final decision in this proceeding would not be issued by the beginning of 2018.

In an effort to address cost and timing concerns, the Settling Parties propose an extension of the GRC rate cycle, and all associated capital additions programs, by one year. The resulting GRC rate cycle covers five years (2018-2022). Settling Parties further propose an increase in the 2022 base revenue requirement by \$1,000,000 for a total of \$27,000,000 for 2022.

4.5. Comments Denomination

Authority
D.19-08-027 Franchise Fee 0.90000%
D.19-08-027 Uncollectibles 0.30000%

A.17-05-004 ALJ/AA6/jl2

5.10. Confirmation of Sales and Other Revenue Forecasts. The Settling Parties agree to the forecasts regarding BVES Sales, Customers and Other Operating Revenues as summarized in Exhibit BVES-1 Tables 4B, 4C, 4D, and 4L, copies of which are set forth in Exhibit I.

5.11. Confirmation of Certain Rate-Related Values. The Settling Parties agree that the Franchise Fee value is based on a rate of 0.9%, and the uncollectibles value is based on a rate of 0.3%.

6. CAPITAL PROJECTS/COSTS FUNDED BY AGREED-UPON BASE RATE REVENUE REQUIREMENTS

In its Application and related testimony in Exhibit BVES-1, Chapter 9, Part B: Plant

Table 5: Approved CARE Budgets, PYs 2021-2026

SMJU	Approved CARE Administrative Budget						Total
	2021	2022	2023	2024	2025	2026	
Alpine	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$36,000
Bear Valley	\$9,393	\$9,863	\$10,356	\$10,874	\$11,418	\$11,988	\$63,892
Liberty	\$154,534	\$157,625	\$160,777	\$163,993	\$167,273	\$170,618	\$974,821
PacifiCorp	\$140,000	\$145,000	\$150,000	\$155,000	\$160,000	\$160,000	\$910,000
Southwest Gas	\$340,000	\$346,800	\$353,736	\$360,811	\$368,027	\$375,387	\$2,144,761
West Coast Gas	\$8,064	\$8,064	\$8,064	\$8,064	\$8,064	\$8,064	\$48,384
Total	\$657,992	\$673,352	\$688,934	\$704,742	\$720,781	\$732,058	\$4,177,858

SMJU	Approved CARE Subsidies						Total
	2021	2022	2023	2024	2025	2026	
Alpine	\$27,000	\$27,000	\$27,000	\$28,000	\$28,000	\$28,000	\$165,000
Bear Valley	\$268,128	\$281,534	\$295,611	\$310,392	\$325,911	\$342,207	\$1,823,783
Liberty	\$913,960	\$913,960	\$913,960	\$1,097,229	\$1,097,229	\$1,097,229	\$6,033,566
PacifiCorp	\$3,515,000	\$3,585,000	\$3,657,000	\$3,730,000	\$3,805,000	\$3,881,000	\$22,173,000
Southwest Gas	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$48,734,268
West Coast Gas	\$5,474	\$5,650	\$5,833	\$6,021	\$6,216	\$6,417	\$35,611
Total	\$12,851,940	\$12,935,523	\$13,021,782	\$13,294,020	\$13,384,734	\$13,477,230	\$78,965,228

SMJU	Approved CARE Administrative Budget and Subsidies						Total
	2021	2022	2023	2024	2025	2026	
Alpine	\$33,000	\$33,000	\$33,000	\$34,000	\$34,000	\$34,000	\$201,000
Bear Valley	\$277,521	\$291,397	\$305,967	\$321,266	\$337,329	\$354,195	\$1,887,676
Liberty	\$1,068,494	\$1,071,585	\$1,074,737	\$1,261,222	\$1,264,501	\$1,267,847	\$7,008,387
PacifiCorp	\$3,655,000	\$3,730,000	\$3,807,000	\$3,885,000	\$3,965,000	\$4,041,000	\$23,083,000
Southwest Gas	\$8,462,378	\$8,469,178	\$8,476,114	\$8,483,189	\$8,490,405	\$8,497,765	\$50,879,029
West Coast Gas	\$13,538	\$13,714	\$13,897	\$14,085	\$14,280	\$14,481	\$83,995
Total	\$13,509,931	\$13,608,875	\$13,710,716	\$13,998,762	\$14,105,515	\$14,209,288	\$83,143,086

²³³ Bridge funding budgets for January 1 to June 30, 2021 were approved by the following advice letters: Alpine 53-G; Bear Valley 401-E; Liberty 134-E-A; PacifiCorp 598-E; SWG 1160-G-A.

²³⁴ D.19-11-005, at 9.

A.20-03-014 *et al.* ALJ/ATR/lil

Table 11: Approved ESA Budgets, PYs 2021-2026

SMJU	Approved ESA Budgets						Total
	2021	2022	2023	2024	2025	2026	
Alpine	\$28,824	\$29,250	\$29,250	\$29,250	\$29,250	\$29,250	\$175,074
Bear Valley	\$272,448	\$123,350	\$123,350	\$123,350	\$123,350	\$123,350	\$889,196
Liberty	\$166,768	\$357,035	\$364,068	\$420,822	\$428,860	\$436,931	\$2,174,484
PacifiCorp	\$876,750	\$669,338	\$728,424	\$766,211	\$799,655	\$839,827	\$4,680,205
Southwest Gas	\$6,671,980	\$5,120,469	\$5,219,228	\$5,325,629	\$5,430,213	\$5,542,283	\$33,309,801
Total	\$8,016,770	\$6,299,441	\$6,464,319	\$6,665,261	\$6,811,328	\$6,971,640	\$41,228,759

5.9.9.2. Budget Adjustments via Advice

Excerpts from Res E-4160

This Resolution implements SB 1036 in the following ways:

- 1) Directs PG&E, SDGE, and SCE to adjust their respective Public Purpose Program (PPP) rate components collecting PGC as directed by Public Utilities (Pub. Util.) Code § 399.8 and amended by SB 1036;
- 2) Directs PG&E, SDGE, and SCE to amortize funds transferred from the New Renewable Resources Account, administered by the CEC, in their PPP rate component; and
- 3) Directs BVES to establish an account to record unencumbered renewable funds transferred from the CEC back to BVES. Funds recorded in this account shall accrue interest at the three month commercial paper rate, and shall be amortized in rates and returned to customers beginning no later than April 1, 2009.

Resolution E-4160
BVES, PG&E, SDGE, and SCE /CNL

April 10, 2008

collected funds were remitted to the CEC, who administered the NRRRA pursuant to Pub. Util. Code § 381. In 2004, the Commission issued Resolution E-3856¹⁶ authorizing BVES to continue collection of funds for public purpose programs related to research and development and renewable resource technologies (\$56,000 for RD&D and \$56,000 for renewable programs).

Resolution E-4160
BVES, PG&E, SDGE, and SCE /CNL

April 10, 2008

SB 1036 does not specifically address BVES since the utility voluntarily elected to collect the PGC. In keeping with the legislation, we direct BVES to reduce annual renewable funding to 48.5% of its current annual level, i.e., from \$56,000 annually to \$27,160 annually (Table 6). Within 30 days of today's date BVES shall reduce rates such that it will collect \$27,160 in 2008. The reduction for 2008 shall take into account that BVES has been collecting funding for renewables in rates during the first 4 months of 2008 (from January 1, 2008 through April 30, 2008, assuming the rate change occurs on May 1, 2008), sufficient to fund \$56,000 annually. Thus, the revised renewables funding rate for the remaining months of 2008 (May through December 2008) shall be lower than it would have been had the rate change occurred on January 1, 2008. On January 1, 2009, BVES shall reset the renewables rate such that it collects \$27,160 for the entire year 2009.

Table 6
Allocation to Renewables Programs
2008-2011

BVES	
2007 Authorized CEC Renewable Funding	\$56,000
SB 1036 Reduction (51.5%)	-28,840
Interim 2008 Authorized Renewable Funding	\$27,160

Table 7
New Renewables Resource Account Funds Transferred²³

Utility	<i>Amount of Funds Transferred</i>
BVES	\$ 213,016
PG&E	\$ 229,010,519
SDGE	\$ 41,198,658
SCE	\$ 191,259,591

The IOUs shall record the funding transferred by the CEC from the New Renewable Resources Account as credits to their applicable Public Purpose Program balancing accounts (i.e., PG&E: the Public Purpose Program Adjustment Mechanism; SDGE: the Renewables Balancing Account; SCE: the Public Purpose Programs Adjustment Mechanism). No later than the next consolidated rate change²⁴, the IOUs shall amortize these credits plus accrued interest in the Public Purpose Program component of rates, with the result of a reduction in this component of their rates. BVES shall revise its preliminary statement to establish an account to record the amounts transferred from the CEC. This account shall be effective on today's date. Amounts recorded in this account shall accrue interest at the 3-month commercial paper rate. BVES shall amortize the amounts recorded in in the next rate change, to return these funds to customers.

END ATTACHMENT A

ATTACHMENT B

END ATTACHMENT B

ATTACHMENT C

Company	Business Unit	Object Account	Subsidiary	Account Description	Opening Balance Actual 2023	Period 1 Actual 2023	Period 2 Actual 2023	Period 3 Actual 2023	Period 4 Actual 2023	Period 5 Actual 2023	Period 6 Actual 2023	Period 7 Actual 2023	Period 8 Actual 2023	Period 9 Actual 2023	Cumulative 9 Actual 2023
00600	600	1670	34	Energy Savings Asst-06-08 Prog	84,799.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84,799.52
00600	600	1670	341	Energy Savings Prog Surcharge	-2,741,176.28	0.00	45,526.03	37,318.84	37,406.69	25,541.42	27,470.84	30,375.23	28,260.27	28,902.36	-2,480,374.60
00600	600	1670	35	Energy Savings Asst after 2008	1,716,016.84	-522.66	-1,583.53	-3,114.76	-2,881.90	-2,598.29	-3,031.61	-2.90	11,029.50	6,799.16	1,720,109.85
Total Business Unit 600					-940,359.92	-522.66	43,942.50	34,204.08	34,524.79	22,943.13	24,439.23	30,372.33	39,289.77	35,701.52	-675,465.23
Total 00600					-940,359.92	-522.66	43,942.50	34,204.08	34,524.79	22,943.13	24,439.23	30,372.33	39,289.77	35,701.52	-675,465.23
Grand Total					-940,359.92	-522.66	43,942.50	34,204.08	34,524.79	22,943.13	24,439.23	30,372.33	39,289.77	35,701.52	-675,465.23

surcharges billed to customers
cost spent

2023 activities
As of Sept
surcharges 0.00
Cost spent 264,894.69
Ending balance -675,465.23
per ledger -675,465.23
0.0

END ATTACHMENT C

ATTACHMENT D

CEC Renewable net activities (costs net of surcharges) Interest rate

Jan-23	39.51	4.56%	(72.71)	(19,188.22)
Feb-23	(743.90)	4.71%	(76.77)	(20,008.89)
Mar-23	(609.78)	4.86%	(82.27)	(20,700.94)
Apr-23	6,178.77	4.88%	(71.62)	(14,593.79)
May-23	(417.34)	5.10%	(62.91)	(15,074.04)
Jun-23	(448.87)	5.20%	(66.29)	(15,589.21)
Jul-23	6,293.67	5.20%	(53.92)	(9,349.45)
Aug-23	(461.76)	5.34%	(42.63)	(9,853.85)
Sep-23	(472.26)	5.34%	(44.90)	(10,371.01)

(902.34) (9,468.67) (10,371.01)

Company	Business Unit	Object Account	Subsidiary	Account Description	Cumulative Actual 2023
00600	600	3620	40	Water-Utility Tax / BVE-R&D	13,595.74
00600	600	3620	45	Renewable Resource Fees	-10,371.00
Total Business Unit 600					3,224.74
Total 00600					3,224.74
Grand Total					3,224.74

CEC R&D net activities (costs net of surcharges) Interest rate

Jan-23	13,752.14	4.56%	30.70	14,984.60
Feb-23	(5,207.22)	4.71%	48.60	9,825.97
Mar-23	(4,268.50)	4.86%	31.15	5,588.62
Apr-23	9,721.46	4.88%	42.49	15,352.58
May-23	(2,921.41)	5.10%	59.04	12,490.21
Jun-23	(3,142.09)	5.20%	47.32	9,395.44
Jul-23	10,525.71	5.20%	63.52	19,984.66
Aug-23	(3,232.39)	5.34%	81.74	16,834.01
Sep-23	(3,305.83)	5.34%	67.56	13,595.74

21,438.85 (7,843.11) 13,595.74

Company	Business Unit	Object Account	Subsidiary	Account Description	Cumulative 9 Actual 2023
00600	600	3620	40	Water-Utility Tax / BVE-R&D	13,595.74
00600	600	3620	45	Renewable Resource Fees	-10,371.00
Total Business Unit 600					3,224.74
Total 00600					3,224.74
Grand Total					3,224.74

END ATTACHMENT D