

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$441,557.00	\$291,397.00	\$0.00	\$56,000.00	\$27,160.00	\$0.00	\$67,000.00
Balancing Acct Amortization	(\$149,834.11)	(\$89,645.14)	\$0.00	(\$28,672.09)	(\$31,516.88)	\$0.00	\$0.00
FF&U*	\$3,225.02	\$2,421.02	\$0.00	N/A	N/A	\$0.00	\$804.00
Total Revenue Requirement	\$294,947.91	\$204,172.88	\$0.00	\$27,327.91	(\$4,356.88)	\$0.00	\$67,804.00
PPC-LI Surcharge	\$0.00061	N/A	\$0.00000	\$0.00018	(\$0.00003)	\$0.00000	\$0.00046
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	0.0000%	30.1051%	-4.7996%	0.0000%	74.6945%
PPC-OLI Surcharge	\$0.00212	\$0.00151	\$0.00000	\$0.00018	(\$0.00003)	\$0.00000	\$0.00046
PPC-OLI Surcharge Allocation Factor %	100.0000%	71.1933%	0.0000%	8.6723%	-1.3826%	0.0000%	21.5171%

* Authorized in last general rate case
 N/A Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19522	\$0.00458	\$0.01904	\$0.04340	\$0.00381	\$0.26605
Remaining kWh	\$0.19522	\$0.00458	\$0.01904	\$0.07777	\$0.00381	\$0.30042
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19522	\$0.00458	\$0.01904	\$0.04340	\$0.00381	\$0.26605
Remaining kWh	\$0.19522	\$0.00458	\$0.01904	\$0.07777	\$0.00381	\$0.30042

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 246.6** kWh day	\$0.18821	\$0.00458	\$0.01904	\$0.03531	\$0.00381		\$0.25095
Remaining kWh	\$0.18821	\$0.00458	\$0.01904	\$0.06361	\$0.00381		\$0.27925
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 246.6** kWh day	\$0.18821	\$0.00458	\$0.01904	\$0.03531	\$0.00381		\$0.25095
Remaining kWh	\$0.18821	\$0.00458	\$0.01904	\$0.06361	\$0.00381		\$0.27925

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>432-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2021</u>
Decision No. _____	<i>President</i>	Effective <u>January 1, 2022</u>
		Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.17835	\$0.00458	\$0.01904	\$0.04985	\$0.00381		\$0.25563
Remaining kWh	\$0.17835	\$0.00458	\$0.01904	\$0.09908	\$0.00381		\$0.30486
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.17835	\$0.00458	\$0.01904	\$0.04985	\$0.00381		\$0.25563
Remaining kWh	\$0.17835	\$0.00458	\$0.01904	\$0.09908	\$0.00381		\$0.30486

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.14382	\$0.00458	\$0.01904	\$0.09067	\$0.00381	\$0.26192
Mid-peak	\$0.14382	\$0.00458	\$0.01904	\$0.06828	\$0.00381	\$0.23953
Off-peak	\$0.14382	\$0.00458	\$0.01904	\$0.05335	\$0.00381	\$0.22460
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.14382	\$0.00458	\$0.01904	\$0.09067	\$0.00381	\$0.26192
Mid-peak	\$0.14382	\$0.00458	\$0.01904	\$0.06828	\$0.00381	\$0.23953
Off-peak	\$0.14382	\$0.00458	\$0.01904	\$0.05335	\$0.00381	\$0.22460

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. <u>432-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2021</u>
Decision No. _____	<i>President</i>	Effective <u>January 1, 2022</u>
		Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02862	\$0.00458	\$0.01904	\$0.06860	\$0.00381	\$0.12465
Mid-peak	\$0.02862	\$0.00458	\$0.01904	\$0.04085	\$0.00381	\$0.09690
Off-peak	\$0.02862	\$0.00458	\$0.01904	\$0.02884	\$0.00381	\$0.08489
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02862	\$0.00458	\$0.01904	\$0.06682	\$0.00381	\$0.12287
Mid-peak	\$0.02862	\$0.00458	\$0.01904	\$0.03970	\$0.00381	\$0.09575
Off-peak	\$0.02862	\$0.00458	\$0.01904	\$0.02795	\$0.00381	\$0.08400

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>432-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2021</u>
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Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00458	\$0.01904	\$0.10060	\$0.00381	\$0.19937
Mid-peak	\$0.07134	\$0.00458	\$0.01904	\$0.07555	\$0.00381	\$0.17432
Off-peak	\$0.07134	\$0.00458	\$0.01904	\$0.05884	\$0.00381	\$0.15761
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00458	\$0.01904	\$0.05855	\$0.00381	\$0.15732
Mid-peak	\$0.07134	\$0.00458	\$0.01904	\$0.03534	\$0.00381	\$0.13411
Off-peak	\$0.07134	\$0.00458	\$0.01904	\$0.02529	\$0.00381	\$0.12406

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00381	\$0.17862
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00381	\$0.22732
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00381	\$0.34898
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00381	\$0.17862
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00381	\$0.22732
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00381	\$0.34898

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00458	\$0.00952	\$0.01713	\$0.00191	\$0.09162
Tier #2 ***	\$0.06896	\$0.00458	\$0.00952	\$0.03100	\$0.00191	\$0.11597
Tier #3 Remaining	\$0.07797	\$0.00458	\$0.00952	\$0.08282	\$0.00191	\$0.17680
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00458	\$0.00952	\$0.01713	\$0.00191	\$0.09162
Tier #2 ***	\$0.06896	\$0.00458	\$0.00952	\$0.03100	\$0.00191	\$0.11597
Tier #3 Remaining	\$0.07797	\$0.00458	\$0.00952	\$0.08282	\$0.00191	\$0.17680

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00305	\$0.14290
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00305	\$0.18185
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00305	\$0.27918
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00305	\$0.14290
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00305	\$0.18185
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00305	\$0.27918

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income 6	\$0.00061	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00155	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00381	\$0.17862
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00381	\$0.22732
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00381	\$0.34898
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00381	\$0.17862
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00381	\$0.22732
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00381	\$0.34898

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

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Paul Marconi
President

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 Effective January 1, 2022
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212	(R)
PPPC - Low Income 6	\$0.00061	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplied</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00381	\$0.34062
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00381	\$0.34062

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.14860	\$0.00458	\$0.01904	\$0.04431	\$0.00381	\$0.22034
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.16154	\$0.00458	\$0.01904	\$0.04431	\$0.00381	\$0.23328

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 432-E
 Decision No. _____

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Paul Marconi
President

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 Effective January 1, 2022
 Resolution No. _____

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00061	(R)

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00212	(R)

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.36799	\$0.00458	\$0.01904	\$0.04162	\$0.00381	\$0.43704
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.36799	\$0.00458	\$0.01904	\$0.04162	\$0.00381	\$0.43704

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>	
Title Page	2845-E	
Table of Contents	3114-E, 3071-E, 3030-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 3097-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3019-E, 3091-E, 3092-E, 3093-E, 3095-E	(C)
Tariff Area Map	1140-E	
Rate Schedules:		
No. A-1 General Service	3098-E, 1836-E	(C)
No. A-2 General Service	3099-E, 1838-E	(C)
No. A-3 General Service	3100-E, 1840-E	(C)
No. A-4 General Service- TOU	3101-E, 1842-E, 1843-E	(C)
No. A-5 TOU Primary	3102-E, 1845-E, 1846-E	(C)
No. A-5 TOU Secondary	3103-E, 1848-E, 1849-E	(C)
No. D Domestic Service - Single-family Accommodation	3104-E, 1851-E, 1852-E	(C)
No. DE Domestic Service to Company Employees	3105-E, 1854-E	(C)
No. DLI Domestic Service - CARE Rate	3106-E, 3034-E, 1857-E, 1858-E	(C)
No. DM Domestic Service - Multi-family Accommodation	3107-E, 1860-E, 1861-E	(C)
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3064-E, 3108-E, 1864-E	(C)
No. DO Domestic Service – Other	3109-E, 1866-E	(C)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand – Camp Oaks	3110-E, 1868-E	(C)
No. SL Street Lighting Service	3113-E, 2709-E	(C)
No. SSC Special Service Charges	2710-E, 2711-E	
No. S Standby Standby Service	3068-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3111-E	(C)
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3112-E	(C)
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2861-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E	
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E	
No. DGS Distributed Generation Service Program	3037-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	
Contracts and Deviations	888-E	
Rules:		
No. 1 - Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E	
No. 2 - Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 3024-E, 3025-E, 3026-E, 3027-E, 3028-E, 3029-E	
No. 3 - Application for Service	950-E, 951-E	
No. 4 - Contracts	604-E	
No. 5 - Special Information Required on Forms	2556-E, 2557-E, 2558-E	
No. 6 - Establishment and Re-establishment of Credit	608-E, 1878-E	
No. 7 - Deposits	2162-E	
No. 8 - Notices	611-E	
No. 9 - Rendering and Payment of Bills	2163-E	
No. 10 - Disputed Bills	2559-E, 2560-E	
No. 11 - Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E	
No. 12 - Rates and Optional Rates	612-E, 613-E	
No. 13 - Temporary Service	614-E, 615-E	
No. 14 - Shortage of Supply and Interruption of Delivery	616-E	
No. 15 - Distribution Line Extensions	2934-E, 2935-E, 2936-E, 2937-E, 2938-E, 2939-E, 2940-E, 2941-E, 2942-E, 2943-E, 2944-E, 2945-E, 2946-E, 2947-E, 2948-E, 2949-E	

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

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