



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 370-EA

Tier Designation: Tier 1

Subject of AL: BVES 2019 Supply Adjustment in accordance with GRC Decision No.19-08-027.

Keywords (choose from CPUC listing): Compliance, GRC, Tariffs, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/15/19

No. of tariff sheets: 15

Estimated system annual revenue effect (%): -25.00

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5Primary, A5Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: zeng.zhu@gswater.com



October 28, 2019

Advice Letter No. 370-EA

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter on behalf of its Bear Valley Electric Service ("BVES") Division.

SUBJECT: *BVES 2019 Supply Adjustment in accordance with GRC Decision No.19-08-027.*

SUPPLEMENT

GSWC is supplementing its Advice Letter No. ("AL") 370-E, BVES 2019 Supply Adjustment, that was filed in accordance with Decision No.19-08-027. GSWC has updated the balance for the Supply Adjustment Balancing Account to reflect the most current balance of (\$6,449,884.88), as of September 2019. This update changes the proposed Supply Adjustment rate for CARE and Non-CARE customers. The supplemental filing will replace AL 370-E in its entirety. Additionally, BVES requests a new effective date of November 15, 2019.

BACKGROUND

On May 01, 2017, GSWC, on behalf of its BVES Division filed Application No. ("A.") 17-05-004 (or "Application") for approval and recovery of specified costs, and authority to revise rates and other charges for electric service.

On August 15, 2019, the Commission adopted D.19-08-027.

Ordering Paragraph No. 1 of D.19-08-027¹ adopts the Settlement Agreement in this proceeding (attached as Appendix A to the decision). Ordering Paragraph No. 1, states,

1. The Settlement Agreement (attached as Appendix A hereto) is approved and adopted Golden State Water Company on behalf of its Bear Valley Electric Service

¹ The Commission was informed of an error in Appendix A of D.19-08-027. The text of the Settlement Agreement was inadvertently omitted from Appendix A. Appendix A of D.19-08-027 only included the motion to amend the original Settlement Agreement. Therefore, on September 6, 2019 the Commission issued D.19-09-002 attaching the Settlement Agreement, correcting its inadvertent omission.

Division, shall comply with and implement the adopted Settlement Agreement in accordance with all terms and attachments set forth therein.

These revised tariff schedules that are being submitted in this advice letter are in compliance with Ordering Paragraph No. 5 in D. 19-08-027, which states,

5. Golden State Water Company, on behalf of the Bear Valley Electric Service Division, shall file a Tier 1 advice letter within 60 days of the effective date of this order to amortize the (over-collection) balance in the Supply Adjustment Balancing Account through a credit according to the terms and conditions of Section 5.8 of the Settlement Agreement.

COMPLIANCE

The Settlement Agreement adopted by the Commission directs BVES to issue a refund for the over-collection incurred in BVES Supply Adjustment Balancing Account amortized over twelve months.

This advice letter is made in full compliance with Ordering Paragraphs No. 1, 2 and 5 of D.19-08-027.

DISCUSSION

Supply Adjustment Balancing Account

As noted in Section 4.10 of D.19-08-027 and Section 5.8 of the Settlement Agreement, BVES provided in its Application a cumulative over-collection balance in its Supply Adjustment Balancing Account of \$5,446,284 as of October 31, 2016.

However, the Public Advocates Office (“CalPA”) – formerly known as Office of Ratepayer Advocates (“ORA”) – responded that the over-collection balance ought to be \$8,105,044 as of October 31, 2016.

On March 29, 2018, BVES and CalPA entered into a stipulation agreeing to the over-collection balance in the Supply Adjustment Balancing Account was \$5,446,284 as of October 31, 2016 and \$4,814,389 as of October 31, 2017.

Currently, BVES has a cumulative over-collection of \$6,449,884.88 in the Supply Adjustment Balancing Account as of September 30, 2019; the end of the most recent month as of this filing.² This balance includes the stipulated balance.

² D.19-08-027 adopted Settlement Agreement Section 5.8, page 14, which it states “This New Supply Adjustment Credit shall be calibrated to amortize the over-collection balance in the Supply Adjustment Balancing Account, as of the end of the most recent month of such filing, over a twelve- month period.”

BVES requests in this advice letter the authority to refund the amount of \$6,449,884.88, amortized over a twelve-month period.

The Table 1 below shows the proposed surcredit rate.

Table 1

Supply Adjustment rate	Current	Proposed
Non-CARE customers:	\$0.00/KWH	(\$0.04409)/KWH
CARE customers:	\$0.00/KWH	(\$0.03527)/KWH

RATE IMPACT

Table 2 below provides the rate impact on Non-CARE and CARE customers.

Table 2

Supply Adjustment Rate	Current	Proposed	Percent Change
Non-CARE customers:	\$0.00/KWH	(\$0.04409)/KWH	n/a
CARE customers:	\$0.00/KWH	(\$0.03527)/KWH	n/a

BILL IMPACT

Table 3 below provides the bill impact on a residential customer bill at two levels of energy usage due to the proposed rate change.

Table 3

	Usage (KWH)	Current Bill	Proposed Bill	Percent Change
Non-CARE	315	\$55.40	\$41.51	-25.07%
CARE	315	\$43.48	\$32.37	-25.55%
Non-CARE	350	\$62.53	\$47.10	-24.68%
CARE	350	\$49.09	\$36.75	-25.14%

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that this advice letter become effective on November 15, 2019.

ATTACHMENT

Attachment A: Supporting workpaper detailing new surcredit.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2720-E*	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2694-E
2721-E*	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2695-E
2722-E*	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2696-E
2723-E*	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2697-E
2724-E*	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2698-E
2725-E*	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2699-E
2726-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2700-E
2727-E*	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2701-E
2728-E*	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2702-E
2729-E*	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2703-E
2730-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2704-E
2731-E*	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2706-E
2732-E*	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2707-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2733-E*	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2708-E
2734-E*	Table of Contents Sheet 1	2719-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	(\$0.04409)	\$0.17819
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	(\$0.04409)	\$0.21256
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	(\$0.04409)	\$0.17819
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	(\$0.04409)	\$0.21256

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738
 Taxes & fees7 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	(\$0.04409)	\$0.16849
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	(\$0.04409)	\$0.19679
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	(\$0.04409)	\$0.16849
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	(\$0.04409)	\$0.19679

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. <u>370-EA</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>October 28, 2019</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>November 15, 2019</u>
		Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	(\$0.04409)	\$0.16977
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	(\$0.04409)	\$0.21900
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	(\$0.04409)	\$0.16977
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	(\$0.04409)	\$0.21900

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<u>On-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.08354	(\$0.04409)	\$0.16976	(R)
<u>Mid-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.06115	(\$0.04409)	\$0.14737	(R)
<u>Off-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.04622	(\$0.04409)	\$0.13244	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<u>On-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.08354	(\$0.04409)	\$0.16976	(R)
<u>Mid-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.06115	(\$0.04409)	\$0.14737	(R)
<u>Off-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.04622	(\$0.04409)	\$0.13244	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.06147	(\$0.04409)	\$0.05169
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03372	(\$0.04409)	\$0.02394
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02171	(\$0.04409)	\$0.01193
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.05969	(\$0.04409)	\$0.04991
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03257	(\$0.04409)	\$0.02279
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02082	(\$0.04409)	\$0.01104

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees7	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed October 28, 2019
 Effective November 15, 2019
 Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.09347	(\$0.04409)	\$0.13721
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.06842	(\$0.04409)	\$0.11216
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05171	(\$0.04409)	\$0.09545
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05142	(\$0.04409)	\$0.09516
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.02821	(\$0.04409)	\$0.07195
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.01816	(\$0.04409)	\$0.06190

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees7	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
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Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
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Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	(\$0.02205)	\$0.04813
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	(\$0.02205)	\$0.07248
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	(\$0.02205)	\$0.13331
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	(\$0.02205)	\$0.04813
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	(\$0.02205)	\$0.07248
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	(\$0.02205)	\$0.13331

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day
 *** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00307
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00155
Fire Hazard Protection	0.00168
Renewable Portfolio Standard	0.00258

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
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R. J. Sprowls
President

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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
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President

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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 370-EA
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed October 28, 2019
 Effective November 15, 2019
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.12235	\$0.00000	\$0.01904	\$0.03718	(\$0.04409)	\$0.13448
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13529	\$0.00000	\$0.01904	\$0.03718	(\$0.04409)	\$0.14742

(R)

(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.20564	\$0.00000	\$0.01904	\$0.03449	(\$0.04409)	\$0.21508
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.20564	\$0.00000	\$0.01904	\$0.03449	(\$0.04409)	\$0.21508

(R)
(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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 Decision No. 19-08-027

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GOLDEN STATE WATER COMPANY

G.O. 96-B
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