



January 10, 2011

Advice Letter No. 249-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and three conformed copies of the following electric tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1886-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 1835-E
Revised No. 1887-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1837-E
Revised No. 1888-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 1839-E
Revised No. 1889-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 1841-E
Revised No. 1890-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1844-E
Revised No. 1891-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 1847-E
Revised No. 1892-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1850-E

Revised No. 1893-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1853-E
Revised No. 1894-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1855-E
Revised No. 1895-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1859-E
Revised No. 1896-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 1863-E
Revised No. 1897-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1865-E
Revised No. 1898-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 1867-E
Revised No. 1899-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 1869-E
Revised No. 1900-E	Table of Contents Page 1 of 2	Revised No. 1885-E

**SUBJECT**

Revisions to BVES' Taxes and Fees charges, as noted in its tariff schedules attached to this advice letter, to implement the 2011 California Energy Commission electric rate surcharge.

**PURPOSE**

The purpose of this advice letter is to revise the State Energy Resources Conservation and Development Commission (Energy Commission) surcharge. GSWC was notified that the Energy Commission surcharge rate will be \$0.00029 per KWh, as of January 1, 2011, pursuant to the Energy Commission Resolution No. 10-1108-2, dated November 8, 2010.

**BACKGROUND**

The purpose of the Energy Commission surcharge is to help fund Energy Commission activities and to contribute to the operating budgets of the Department of Water Resources, Department of General Services, the Electricity Oversight Board, and the Board of Equalization. BVES collects the Energy Commission surcharge pursuant to Part 19 of Division 2 of the California Revenue and Taxation Code. BVES states the Energy Commission rate surcharge as the Taxes and Fees line item on customers' bills.

Pursuant to Energy Commission Resolution No. 10-1108-2, BVES is modifying its Energy Commission surcharge from the current rate of \$0.00022 per KWh to \$0.00029 per KWh. As a result, all BVES rate schedules and customers' bills will show the line item for Taxes and Fees, a total of \$0.00053 per KWh. This total is the sum of the new Energy Commission rate surcharge and the surcharge noted in Schedule No. UF-E, which was already filed with the California Public Utilities Commission (CPUC). The latter is to help fund the CPUC activities.

	<b>BVES Taxes and Fees</b>	
	<b>New</b>	<b>Current</b>
<b>Energy Commission Rate Surcharge</b>	\$0.00029	\$0.00022
<b>BVES Schedule No. UF-E Surcharge</b>	\$0.00024	\$0.00024
<b>Taxes and Fees</b>	<b>\$0.00053</b>	<b>\$0.00046</b>

**EFFECTIVE DATE**

GSWC respectfully request this Advice Letter become effective January 1, 2011, in compliance with Energy Commission Resolution No. 10-1108-2.

**TIER DESIGNATION**

GSWC is filing a Tier 1 Advice Letter to implement the new Energy Commission electric rate surcharge for the year 2011.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: Honesto Gatchalian ([jjnj@cpuc.ca.gov](mailto:jjnj@cpuc.ca.gov)) or Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov))

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the attached service list.

January 10, 2011

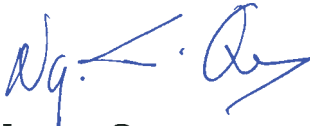
**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ng. Quan', with a stylized flourish at the end.

Nguyen Quan  
Manager, Regulatory Affairs

c: Julie Fitch, Director, CPUC – Energy Division  
R. Mark Pocta, DRA

**Schedule No. A-1**

**GENERAL SERVICE – SMALL**

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$0.330**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**

Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 49.3** kWh day	\$0.13003		0.01820	0.06480	0.02246		<b>\$0.23549</b>
Remaining kWh	\$0.13003		0.01820	0.11570	0.02246		<b>\$0.28639</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 49.3** kWh day	\$0.13003		0.01820	0.06480	0.02246		<b>\$0.23549</b>
Remaining kWh	\$0.13003		0.01820	0.11570	0.02246		<b>\$0.28639</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-2**

**GENERAL SERVICE – MEDIUM**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.100**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 246.6** kWh day	\$0.12940		0.01820	0.06480	0.02246	<b>\$0.23486</b>
Remaining kWh	\$0.12940		0.01820	0.11570	0.02246	<b>\$0.28576</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 246.6** kWh day	\$0.12940		0.01820	0.06480	0.02246	<b>\$0.23486</b>
Remaining kWh	\$0.12940		0.01820	0.11570	0.02246	<b>\$0.28576</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(l)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-3**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$11.500

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$6.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$6.00

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	\$0.12525		0.01820	0.06480	0.02246	<b>\$0.23071</b>
Remaining kWh	\$0.12525		0.01820	0.11570	0.02246	<b>\$0.28161</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	\$0.12525		0.01820	0.06480	0.02246	<b>\$0.23071</b>
Remaining kWh	\$0.12525		0.01820	0.11570	0.02246	<b>\$0.28161</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(l)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC



**Schedule No. A-4 TOU**  
**GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$16.40**

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) **\$0.00**  
 Summer Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**  
 Summer Month On-Peak Base (\$ per kW per meter per month) **\$6.00**  
 Winter Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**  
 Winter Month On-Peak Base (\$ per kW per meter per month) **\$6.00**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.11794		0.00770	0.14475	0.02246	<b>\$0.29285</b>
Mid-peak	\$0.11794		0.00770	0.11135	0.02246	<b>\$0.25945</b>
Off-peak	\$0.11794		0.00770	0.08908	0.02246	<b>\$0.23718</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.11794		0.00770	0.14475	0.02246	<b>\$0.29285</b>
Mid-peak	\$0.11794		0.00770	0.11135	0.02246	<b>\$0.25945</b>
Off-peak	\$0.11794		0.00770	0.08908	0.02246	<b>\$0.23718</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

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**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Summer On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Summer On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Summer On-Peak Base (Non-Firm Service) .....	<b>\$5.25</b>
Summer Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>
Winter Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Winter On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Winter On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Winter On-Peak Base (Non-firm Service) .....	<b>\$5.25</b>
Winter Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>

**Energy Charges: \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.03084		0.00770	0.08670	0.02246	<b>\$0.14770</b>
Mid-peak	\$0.03084		0.00770	0.05645	0.02246	<b>\$0.11745</b>
Off-peak	\$0.03084		0.00770	0.04335	0.02246	<b>\$0.10435</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.03084		0.00770	0.08670	0.02246	<b>\$0.14770</b>
Mid-peak	\$0.03084		0.00770	0.05645	0.02246	<b>\$0.11745</b>
Off-peak	\$0.03084		0.00770	0.04335	0.02246	<b>\$0.10435</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00053 \$/KWh
GOMAS <sup>8</sup>	0.00322 \$KWh

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**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge approved by the CPUC

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Summer On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Summer On-Peak Base (Firm Service) ..... **\$12.38**  
 Summer On-Peak Base (Non-Firm Service) ..... **\$6.00**  
 Summer Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**  
 Winter Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Winter On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Winter On-Peak Base (Firm Service) ..... **\$12.38**  
 Winter On-Peak Base (Non-firm Service) ..... **\$6.00**  
 Winter Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**

**Energy Charges : \$ per KWh**

SUMMER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03104		0.00770	0.08869	0.02246	<b>\$0.14989</b>
Mid-peak	\$0.03104		0.00770	0.05774	0.02246	<b>\$0.11894</b>
Off-peak	\$0.03104		0.00770	0.04434	0.02246	<b>\$0.10554</b>
WINTER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03104		0.00770	0.08869	0.02246	<b>\$0.14989</b>
Mid-peak	\$0.03104		0.00770	0.05774	0.02246	<b>\$0.11894</b>
Off-peak	\$0.03104		0.00770	0.04434	0.02246	<b>\$0.10554</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06157		0.01050	0.04040	0.02246	<b>\$0.13493</b>
Tier #2 ***	\$0.08034		0.01050	0.06400	0.02246	<b>\$0.17730</b>
Tier #3 Remaining	\$0.09645		0.01050	0.15230	0.02246	<b>\$0.28171</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06157		0.01050	0.04040	0.02246	<b>\$0.13493</b>
Tier #2 ***	\$0.08034		0.01050	0.06400	0.02246	<b>\$0.17730</b>
Tier #3 Remaining	\$0.09645		0.01050	0.15230	0.02246	<b>\$0.28171</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(l)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. DE**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.105**

**Energy Charges \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.03079		0.00525	0.02020	0.01123	<b>\$0.06747</b>
Tier #2 ***	\$0.04017		0.00525	0.03200	0.01123	<b>\$0.08865</b>
Tier #3 Remaining	\$0.04823		0.00525	0.07615	0.01123	<b>\$0.14086</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.03079		0.00525	0.02020	0.01123	<b>\$0.06747</b>
Tier #2 ***	\$0.04017		0.00525	0.03200	0.01123	<b>\$0.08865</b>
Tier #3 Remaining	\$0.04823		0.00525	0.07615	0.01123	<b>\$0.14086</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(1)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply\*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. DLI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$0.170

**Energy Charge, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.04926		0.00840	0.03232	0.01797	<b>\$0.10795</b>
Tier #2 ***	\$0.06427		0.00840	0.05120	0.01797	<b>\$0.14184</b>
Tier #3 Remaining	\$0.07716		0.00840	0.12184	0.01797	<b>\$0.22537</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.04926		0.00840	0.03232	0.01797	<b>\$0.10795</b>
Tier #2 ***	\$0.06427		0.00840	0.05120	0.01797	<b>\$0.14184</b>
Tier #3 Remaining	\$0.07716		0.00840	0.12184	0.01797	<b>\$0.22537</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00251 \$/KWh  
 Taxes & fees<sup>7</sup>: 0.00053 \$/KWh  
 GOMAS-Li<sup>8</sup>: 0.00258 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS-Li** = General Office Surcharge for Low Income customers authorized by the CPUC

**Schedule No. DM**

**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
Tier #1 Baseline**	\$0.06157		0.01050	0.04040	0.02246		<b>\$0.13493</b>
Tier #2 ***	\$0.08034		0.01050	0.06400	0.02246		<b>\$0.17730</b>
Tier #3 Remaining	\$0.09645		0.01050	0.15230	0.02246		<b>\$0.28171</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
Tier #1 Baseline**	\$0.06157		0.01050	0.04040	0.02246		<b>\$0.13493</b>
Tier #2 ***	\$0.08034		0.01050	0.06400	0.02246		<b>\$0.17730</b>
Tier #3 Remaining	\$0.09645		0.01050	0.15230	0.02246		<b>\$0.28171</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(1)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. DMS**

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION  
 (Continued)

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00053 \$/KWh
GOMAS <sup>8</sup>	0.00322 \$/KWh

(l)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**SPECIAL CONDITIONS**

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.7
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.7
Life Support	C	C / (A+B+C+D)	27.2
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.



**Schedule No. DO**

DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
	\$0.14197		0.01820	0.11890	0.02246	<b>\$0.30153</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
	\$0.14197		0.01820	0.11890	0.02246	<b>\$0.30153</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(1)

**Minimum Charge**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.210**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$7.50**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All metered kWh	\$0.08800		0.00770	0.05530	0.02246		<b>\$0.17346</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All metered kWh	\$0.08800		0.00770	0.05530	0.02246		<b>\$0.17346</b>

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(l)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Service Charge:**

\$ per account per day \$0.210

**Fixed Charge**

\$ per day per lamp \$0.536

**Energy Charges \$ per kWh**

Summer	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>		TOTAL
All KWh estimated	\$0.02949		\$0.00770	\$0.05644*	\$0.02246		\$0.11609
Winter	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>		TOTAL
All KWh estimated	\$0.02949		\$0.00770	\$0.05644*	\$0.02246		\$0.11609

\* Components available for direct access purchases.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

(1)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

TABLE OF CONTENTS

Page 1 of 2

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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(Continued)

ISSUED BY

Date Filed: January 10, 2011

Advice Letter No. 249-E

**R. J. SPROWLS**

Effective Date: January 1, 2011

Decision No. \_\_\_\_\_

President

Resolution No. \_\_\_\_\_

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

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