



May 24, 2016

Advice Letter No. 316-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service ("BVES") Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	Canceling <u>CPUC Sheet No.</u>
Revised No. 2349-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2333-E
Revised No. 2350-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2334-E
Revised No. 2351-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2335-E
Revised No. 2352-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2336-E
Revised No. 2353-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2337-E
Revised No. 2354-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2338-E
Revised No. 2355-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2339-E

Revised No. 2356-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2340-E
Revised No. 2357-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2341-E
Revised No. 2358-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2342-E
Revised No. 2359-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2343-E
Revised No. 2360-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2344-E
Revised No. 2361-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2345-E
Revised No. 2362-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2346-E
Revised No. 2363-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2347-E
Revised No. 2364-E	Table of Contents Page 1 of 2	Revised No. 2348-E

SUBJECT: Request to Recover Authorized Undergrounding Costs And Increase BRRBA Revenue Requirement for Phase II of the Underground Project

PURPOSE

These tariffs are submitted pursuant to Decision No. ("D.") 14-11-002, dated November 6, 2014. BVES is seeking authorization to include in rate base the costs of completed, commercially operational, used and useful Phase II of the Big Bear Boulevard Undergrounding capital project in its service territory. BVES also seeks to increase the authorized revenue requirement of the Base Revenue Requirement Balancing Account ("BRRBA") by the total amount of costs of Phase II of the Big Bear Boulevard Undergrounding Project.

BACKGROUND

In BVES' last General Rate Case ("GRC"), BVES proposed to underground the electrical facilities along Big Bear Boulevard in the City of Big Bear Lake ("Project"). As part of the Uncontested Settlement Agreement approved by the California Public Utilities Commission ("Commission") in D.14-11-002, BVES was authorized to construct the Project and recover its costs through new base rates once the Project, or a phase of the Project, is completed and placed into commercial operation.¹

On December 10, 2015, the Commission approved BVES Advice Letter ("AL") 307-E effective October 21, 2015. In AL 307-E, BVES requested Commission authorization to include in rate base and recover the corresponding revenue requirement for Phase I of the Big Bear Boulevard Undergrounding Project.

Following the completion of Phase I, BVES began Phase II of the undergrounding of the electrical facilities between Pine Knot Avenue and Conklin Road along Big Bear Boulevard. Phase II of the Project was completed and placed into commercial operation on March 2, 2016, at a total cost of \$2,529,261, which includes \$102,277 of allowance for funds used during construction ("AFUDC") at an annual rate of 6.96% for the period prior to receiving rate recovery (see attached work papers).

The attached tariffs setting forth new base rates to recover the costs of Phase II of the Project are submitted as authorized in D. 14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 5.1 (pages 12-14) which provides in relevant part as follows:

5.1 Two Major Plant Additions. *In addition to any capital additions BVES determines to undertake and fund with the base rate revenues agreed to in Section 4.3 above, the Settling Parties agree that BVES may construct two major capital additions projects as listed below.*

¹ D. 14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 5.1, pp. 12-14

Upon completion and placement into commercial operation of a project (or a phase of the Big Bear Boulevard Undergrounding Project), BVES may file a Tier 1 advice letter filing requesting implementation of proposed new base rates (rather than a surcharge) to recover the costs of a project (or phase of a project). Furthermore, the BRRBA authorized revenue requirement will be updated to include the effect of the increased authorized base revenue requirements. In no event shall cost recovery using a Tier 1 advice letter filing exceed the amount for a project, as set forth below, plus accrued allowance for funds used during construction (“AFUDC”) at an annual rate of 6.96% for the period prior to receiving rate recovery. Subject to the review of (i) the accuracy and appropriateness of costs for a project (or phase of a project, as the case may be) being sought for recovery, (ii) the authorized cost of a project to be recovered using a Tier 1 advice letter filing, and (iii) the appropriateness of the requested base rates to recover such costs, the proposed base rates contained in a Tier 1 advice letter shall go into effect 30 days from the date it is filed. If a project’s costs exceed the amount authorized to be recovered using a Tier 1 advice letter filing as set forth below, BVES may use a portion of its capital additions budget authorized in Section 4.1 of this Settlement to cover the remaining costs in order to complete the project.

5.1.1 Big Bear Boulevard Undergrounding Project: *The authorized costs for recovery using a Tier 1 advice letter filing with respect to this Project is \$7,032,540, plus AFUDC. BVES has the discretion to establish up to five phases of this Project for purposes of Tier 1 advice letter rate recovery. BVES may seek recovery through a Tier 1 advice letter filing of any amount of cost for any phase of the Project that is completed and placed into commercial operation, provided that the aggregate costs sought for recovery using a Tier 1 advice letter filing for all phases of the Project do not exceed \$7,032,540, plus applicable AFUDC. In light of BVES’ current estimate that the Project may cost \$7,732,081, the actual Project costs may exceed the \$7,032,540, plus applicable AFUDC; and limits using the Tier 1 advice letter process for costs above the \$7,032,540, plus AFUDC. If actual costs for the Project exceed \$7,032,540, plus applicable AFUDC, BVES may use a portion of its capital additions budget authorized in Section 4.1 of this Settlement to cover the remaining costs in order to complete the Project.*

Accordingly, BVES is filing this advice letter to include in rate base and to recover the corresponding revenue requirement for Phase II of the Big Bear Boulevard Undergrounding Project. BVES will file a subsequent advice letter for the recovery of the revenue requirement of additional completed phases of the Project that are placed into commercial operation.

The authorized cap for the Big Bear Boulevard Undergrounding Project capital project and the Phase II actual costs are summarized in the table below.

Authorized Cap	Actual Cost	AFUDC 6.96%
\$7,032,540	\$2,529,261	\$102,277
Phase II of the Big Bear Boulevard Undergrounding Project is now used and useful as of the filing date of this advice letter.		

As authorized by the Uncontested Settlement approved by the Commission in D. 14-11-002, the authorized revenue requirement of the BRRBA is increased by **\$419,363** on the effective date of this Advice Letter.

WORKPAPERS

The supporting workpapers showing the calculation of the revenue requirements are provided in the following attachments:

Attachment A: Determination of Revenue Requirement

Attachment B: Recorded expenses of Undergrounding Project – Phase II

Attachment C: Rate schedules

BILL IMPACT

Table below provides the bill impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement.

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$55.32	\$56.21	1.60%
Typical Bill	350	\$62.46	\$63.44	1.58%

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

Pursuant to D.14-11-002, BVES requests the tariffs contained herein to be effective on July 1, 2016.

NOTICE AND PROTESTS

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant

believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the ED Tariff Unit (EDTariffUnit@cpuc.ca.gov) ATTN: Tariff Unit

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: (909) 394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division
James Loewen, Energy Division
R. Mark Pocta, Office of Ratepayer Advocates

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

City Clerk
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
County of San Bernardino
385 N. Arrowhead Ave., 4th Floor
San Bernardino, CA 92415-0140

Dave Morse
2436 Rivendell Lane
Davis, CA 95616
davidmorse9@gmail.com

Brent Tregaskis
Bear Mountain Resort
PO Box 77
Big Bear Lake, CA 92315

AL 316-E
ATTACHMENT A
Determination of Revenue Requirement

ADVICE LETTER CAPITAL PROJECTS: REVENUE REQUIREMENT - BEAR VALLEY ELECTRIC
 Big Bear Boulevard Underground Project PHASE II
 D. 14-11-002

1	Capital Cost		2,631,538	
2	Depreciation Expense @	2.30%	60,525	2.30% * Line 1
3	Accumulated Depreciation		30,263	50% * Line 2
4	Rate Base		2,601,275	Line 1 - Line 3
5	Ad Valorem Tax @	0.695%	18,289	0.70% * Line 1
6	Return @	8.60%	223,827	8.60% * Line 4
7	Interest @	3.13%	81,472	3.13% * Line 4
8	Revenue Requirement		419,363	1.80472 *(Line 6 - Line 7 * tax rate) + (Line 2 + Line 5) (1 - FF&U rates)

1.80472 N-T-G

9	Summary			
10	Revenue Requirement		419,363	
11	Depreciation Expense		(60,525)	
12	Interest Expense		(81,472)	
13	Ad Valorem Tax		(18,289)	
14	Uncollectibles @	0.433%	(1,816)	Approval from 2012 GRC
15	Franchise Fees @	0.899%	(3,770)	Approval from 2012 GRC
16	SIT @		253,491	
17	FIT @	8.84%	(22,409)	Approval from 2012 GRC
18	Interest Expense	35.00%	(88,722)	Approval from 2012 GRC
19	Return		81,472	
			223,832	
20	Rate Base		2,601,275	
21	RORB		8.60%	

Taxable Income

AL 316-E
ATTACHMENT B
Recorded Expenses of Undergrounding Project - Phase II

40411437 Big Bear Blvd URD Phase II

Doc Type	Month	Cost Element	JDE Batch Number	Amount	AFUDC (6.96%)*
OV	201408	1231.570: Cntr Lab&Eq -Trans UG	1033112	\$783.75	
OV	201408	1231.670: CntrLab&Eq -UG Conducto	1032534	\$10,832.92	
OV	201408	1231.670: CntrLab&Eq -UG Conducto	1032534	\$8,328.62	
40	201408	1292: Conv-Combine Overhead (Accounting O	Clearing Entry	\$3,390.70	
					<u>\$23,335.99</u>
PV	201409	1231.570: Cntr Lab&Eq -Trans UG	1035979	\$283.57	
OV	201409	1231.670: CntrLab&Eq -UG Conducto	1035580	\$43,591.38	
40	201409	1292: Conv-Combine Overhead (Accounting O	Clearing Entry	\$7,458.74	
					<u>\$74,669.68</u>
OV	201410	1231.570: Cntr Lab&Eq -Trans UG	1038769	\$501.67	
OV	201410	1231.570: Cntr Lab&Eq -Trans UG	1039676	\$543.33	
JE	201410	1231.670: CntrLab&Eq -UG Conducto	1040718	\$53,192.57	
PV	201410	1240.104: Privileges & Permits	1039288	\$1,640.00	
PV	201410	1240.104: Privileges & Permits	1037475	\$820.00	
40	201410	1292: Conv-Combine Overhead (Accounting O	Clearing Entry	\$9,638.59	
					<u>\$141,005.84</u>
OV	201411	1231.570: Cntr Lab&Eq -Trans UG	1041703	\$267.50	
OV	201411	1231.570: Cntr Lab&Eq -Trans UG	1041057	\$382.50	
OV	201411	1231.570: Cntr Lab&Eq -Trans UG	1042089	\$267.50	
40	201411	1292: Conv-Combine Overhead (Accounting O	Clearing Entry	\$155.98	
Ac	201411	ACR: Work Order Accruals		\$44,605.28	
					<u>\$186,684.60</u>
OV	201412	1231.670: CntrLab&Eq -UG Conducto	1044159	\$7,206.83	
AC	201412	1291: Conv-General Overhead Adjusted	1047156	\$9,844.71	
40	201412	1292: Conv-Combine Overhead (Accounting O	2014 YE OH alloca Clearing Entry	\$1,315.55	

Ac	201412 ACR: Work Order Accruals				\$35,551.18
Re	201412 ACR: Work Order Accruals				(\$44,605.28)
JE	201412 EXPENSE: Other (Expense)	1044944			\$531.72
					<u>\$196,529.31</u>
Ac	201501 ACR: Work Order Accruals				\$0.00
Re	201501 ACR: Work Order Accruals				(\$35,551.18)
					<u>\$160,978.13</u>
OV	201502 1231.670: CntrlLab&Eq -UG Conducto	1050514			\$7,820.00
40	201502 1292: Conv-Combine Overhead (Accounting O		Clearing Entry		\$1,173.00
					<u>\$169,971.13</u>
II	201503 1211.640: Inv - Dist Poles, T	1053186			\$296.02
II	201503 1211.640: Inv - Dist Poles, T	1053198			\$772.14
II	201503 1211.640: Inv - Dist Poles, T	1052645			\$4,859.00
II	201503 1211.640: Inv - Dist Poles, T	1053563			\$272.24
II	201503 1211.640: Inv - Dist Poles, T	1053195			\$935.50
II	201503 1211.650: Inv - OH Conductors	1053198			\$247.88
II	201503 1211.650: Inv - OH Conductors	1052645			\$70.77
II	201503 1211.650: Inv - OH Conductors	1053563			\$424.22
T2	201503 1221.551: Labor-Transfers Cofr	1053983			\$1,193.47
T2	201503 1221.551: Labor-Transfers Cofr	1052755			\$221.36
T6	201503 1221.551: Labor-Transfers Cofr	1053983			\$238.69
T6	201503 1221.640: Labor-Dist Poles, To	1053983			\$806.64
T2	201503 1221.640: Labor-Dist Poles, To	1053983			\$4,033.21
T2	201503 1221.640: Labor-Dist Poles, To	1052755			\$3,311.99
T2	201503 1221.650: Labor-OH Conductors	1052755			\$885.40
T2	201503 1221.650: Labor-OH Conductors	1053983			\$4,009.32
T6	201503 1221.650: Labor-OH Conductors	1053983			\$801.86
T6	201503 1223.650: Labor DT-OH Conductors	1053983			\$161.22
T2	201503 1223.650: Labor DT-OH Conductors	1053983			\$806.09
T3	201503 1224.551: Labor Burden-Cofr	1052755			\$119.52
JE	201503 1224.551: Labor Burden-Cofr	1054681			(\$74.29)
T3	201503 1224.551: Labor Burden-Cofr	1053983			\$807.88
T6	201503 1224.551: Labor Burden-Cofr	1053983			\$161.58
JE	201503 1224.551: Labor Burden-Cofr	1054782			(\$35.75)
JE	201503 1224.640: Labor Burden-Dist Poles	1054681			(\$225.92)
JE	201503 1224.640: Labor Burden-Dist Poles	1054782			(\$120.64)

T3	201503	1224.640:	Labor Burden-Dist Poles	1053983	\$2,628.25
T6	201503	1224.640:	Labor Burden-Dist Poles	1053983	\$525.65
T3	201503	1224.640:	Labor Burden-Dist Poles	1052755	\$1,778.78
JE	201503	1224.650:	LabBurden-OH Conductors	1054681	(\$300.18)
T6	201503	1224.650:	LabBurden-OH Conductors	1053983	\$659.09
T3	201503	1224.650:	LabBurden-OH Conductors	1053983	\$3,295.46
JE	201503	1224.650:	LabBurden-OH Conductors	1054782	(\$148.49)
T3	201503	1224.650:	LabBurden-OH Conductors	1052755	\$478.12
T5	201503	1226.551:	Equipment - CofR	1052755	\$42.46
T5	201503	1226.551:	Equipment - CofR	1053983	\$816.78
T5	201503	1226.640:	Equipment -Dist Poles,	1052755	\$954.20
OV	201503	1226.640:	Equipment -Dist Poles,	1053942	\$157.95
T5	201503	1226.640:	Equipment -Dist Poles,	1053983	\$1,750.90
T5	201503	1226.650:	Equipment-OH Conductors	1052755	\$264.80
T5	201503	1226.650:	Equipment-OH Conductors	1053983	\$1,973.24
OV	201503	1231.550:	Cntr Lab&Equip-Trans Po	1052763	\$294.26
OV	201503	1231.570:	Cntr Lab&Equ -Trans UG	1052763	\$294.26
OV	201503	1231.670:	CntrLab&Eq -UG Conducto	1051718	\$1,200.00
40	201503	1292:	Conv-Combine Overhead (Accounting O	Clearing Entry	\$6,246.74
					\$217,862.80
T6	201504	1221.551:	Labor-Transfers CofR	1053983	(\$238.69)
T6	201504	1221.640:	Labor-Dist Poles, To	1053983	(\$806.64)
T6	201504	1221.650:	Labor-OH Conductors	1053983	(\$801.86)
T6	201504	1223.650:	Labor DT-OH Conductors	1053983	(\$161.22)
JE	201504	1224.551:	Labor Burden-CofR	1054681	\$74.29
T6	201504	1224.551:	Labor Burden-CofR	1053983	(\$161.58)
JE	201504	1224.551:	Labor Burden-CofR	1054782	\$35.75
JE	201504	1224.640:	Labor Burden-Dist Poles	1054782	\$120.64
JE	201504	1224.640:	Labor Burden-Dist Poles	1054681	\$225.92
T6	201504	1224.640:	Labor Burden-Dist Poles	1053983	(\$525.65)
T6	201504	1224.650:	LabBurden-OH Conductors	1053983	(\$659.09)
JE	201504	1224.650:	LabBurden-OH Conductors	1054782	\$148.49
JE	201504	1224.650:	LabBurden-OH Conductors	1054681	\$300.18
OV	201504	1226.640:	Equipment -Dist Poles,	1055535	\$118.46
OV	201504	1231.550:	Cntr Lab&Equip-Trans Po	1056079	\$1,077.04
OV	201504	1231.550:	Cntr Lab&Equip-Trans Po	1056079	\$538.52
OV	201504	1231.550:	Cntr Lab&Equip-Trans Po	1056649	\$538.52
OV	201504	1231.550:	Cntr Lab&Equip-Trans Po	1056770	\$350,000.00

OV	201504	1231.570: Cntr Lab&Equ -Trans UG	1056079		\$306.76
OV	201504	1231.670: CntrLab&Eq -UG Conducto	1054831		\$850.00
40	201504	1292: Conv-Combine Overhead (Accounting O	Clearing Entry		\$52,646.98
					<u>\$621,489.62</u>
OV	201505	1201.740: Equip Pur-Other	1059278		\$475.76
OV	201505	1201.740: Equip Pur-Other	1059270		\$5,947.00
OV	201505	1231.550: Cntr Lab&Equip-Trans Po	1058600		\$1,077.04
OV	201505	1231.550: Cntr Lab&Equip-Trans Po	1058086		\$538.52
OV	201505	1231.550: Cntr Lab&Equip-Trans Po	1059678		\$538.52
OV	201505	1231.550: Cntr Lab&Equip-Trans Po	1058086		\$538.52
OV	201505	1231.640: CntrLab&Equ -Dist Poles	1058566		\$650.00
PV	201505	1240.104: Privileges & Permits	1058623		\$3,362.00
40	201505	1292: Conv-Combine Overhead (Accounting O	Clearing Entry		\$1,969.10
					<u>\$636,586.08</u>
OV	201506	1201.740: Equip Pur-Other	1062505		(\$8.28)
OV	201506	1201.740: Equip Pur-Other	1061744		\$19,142.00
OV	201506	1201.740: Equip Pur-Other	1062097		\$93,806.29
OV	201506	1201.740: Equip Pur-Other	1062894		\$56,245.64
OV	201506	1201.740: Equip Pur-Other	1061510		\$7,854.84
OV	201506	1201.740: Equip Pur-Other	1062344		\$9,571.00
OV	201506	1201.740: Equip Pur-Other	1061124		\$9,571.00
OV	201506	1201.740: Equip Pur-Other	1063047		\$18,772.99
OV	201506	1201.740: Equip Pur-Other	1061518		\$86.83
OV	201506	1201.740: Equip Pur-Other	1061771		\$747.39
OV	201506	1201.740: Equip Pur-Other	1061781		\$2,905.00
OV	201506	1201.740: Equip Pur-Other	1062882		\$5,270.00
JE	201506	1231.530: CntrLab&Equip -Trans St	1063223	52117/105MR	\$18,785.00
OV	201506	1231.550: Cntr Lab&Equip-Trans Po	1062709		\$350,000.00
OV	201506	1231.550: Cntr Lab&Equip-Trans Po	1060243		\$538.52
OV	201506	1231.640: CntrLab&Equ -Dist Poles	1062140		\$650.00
OV	201506	1231.640: CntrLab&Equ -Dist Poles	1062140		\$3,250.00
PV	201506	1240.104: Privileges & Permits	1062431		\$20,279.00
PV	201506	1250.650: Other Misc -OH Conducto	1061757		\$37.00
PV	201506	1250.650: Other Misc -OH Conducto	1063017		\$37.00
PV	201506	1250.650: Other Misc -OH Conducto	1063017		\$40.00
PV	201506	1250.650: Other Misc -OH Conducto	1060962		\$37.00
40	201506	1292: Conv-Combine Overhead (Accounting O	Clearing Entry		\$92,642.73

OV	201507	1201.740: Equip Pur-Other	1065650	\$77.24
OV	201507	1201.740: Equip Pur-Other	1065761	(\$4,830.00)
OV	201507	1201.740: Equip Pur-Other	1065650	(\$77.24)
OV	201507	1201.740: Equip Pur-Other	1064296	(\$2.76)
OV	201507	1201.740: Equip Pur-Other	1065781	(\$1.00)
OV	201507	1201.740: Equip Pur-Other	1065578	(\$13,445.00)
OV	201507	1201.740: Equip Pur-Other	1065427	(\$1,827.36)
OV	201507	1201.740: Equip Pur-Other	1065761	(\$77.24)
OV	201507	1201.740: Equip Pur-Other	1065632	\$18,716.00
PV	201507	1201.740: Equip Pur-Other	1065210	\$552.96
PV	201507	1201.740: Equip Pur-Other	1065244	\$2,297.05
OV	201507	1201.740: Equip Pur-Other	1065351	\$1,827.36
OV	201507	1201.740: Equip Pur-Other	1064010	(\$13.81)
OV	201507	1201.740: Equip Pur-Other	1065444	\$5,270.00
OV	201507	1201.740: Equip Pur-Other	1065430	\$11,028.96
PV	201507	1201.740: Equip Pur-Other	1065225	\$211.00
JE	201507	1210.570: Matls Pur-Trans UG Cduit	1065793	\$573.92
OV	201507	1210.720: Matls Pur-Transfrs UG Dist	1063911	\$9,571.00
II	201507	1211.640: Inv - Dist Poles, T	1066216	\$21.73
II	201507	1211.640: Inv - Dist Poles, T	1065936	\$21.73
II	201507	1211.650: Inv - OH Conductors	1065936	\$233.52
II	201507	1211.650: Inv - OH Conductors	1066216	\$7.03
II	201507	1211.670: Inv - UG Conductors	1066216	\$1,102.32
II	201507	1211.670: Inv - UG Conductors	1065936	\$1,205.89
T2	201507	1221.660: Labor-UG Conduit	1066455	\$641.87
T2	201507	1221.670: Labor-UG Conductors	1066455	\$3,911.82
T2	201507	1223.670: Labor DT-UG Conductors	1066455	\$765.66
T3	201507	1224.660: Labor Burden-UG Conduit	1066455	\$281.77
T3	201507	1224.670: Lab Burden-UG Conductor	1066455	\$2,195.05
T5	201507	1226.660: Equipment -UG Conduit	1066455	\$254.76
T5	201507	1226.670: Equipment - UG Conductors	1066455	\$1,257.49
OV	201507	1231.530: CntrLab&Equip -Trans St	1065357	(\$18,785.00)
OV	201507	1231.640: CntrLab&Equ -Dist Poles	1065138	\$750.00
OV	201507	1231.640: CntrLab&Equ -Dist Poles	1065138	\$1,500.00
OV	201507	1231.640: CntrLab&Equ -Dist Poles	1065359	\$34,000.00
OV	201507	1231.650: CntrLab&Equ-OH Conducto	1065761	\$18,785.00

II	201510 1211.670: Inv - UG Conductors	1075538		\$530.41	
OV	201510 1231.620: Cntrlab&Eq -Dist Statio	1072238		\$350,000.00	
PV	201510 1250.650: Other Misc -OH Conducto	1073844		\$64.00	
PV	201510 1250.650: Other Misc -OH Conducto	1073691		\$90.00	
40	201510 1292: Conv-Combine Overhead (Accounting O		Clearing Entry	\$54,051.40	
Re	201510 ACR: Work Order Accruals			(\$445.44)	
				<u>\$1,982,099.26</u>	<u>\$10,546.42</u>
PV	201511 1210.670: Matls Pur-UG Conductors	1076857		\$3,591.38	
PV	201511 1210.720: Matls Pur-Transfrs UG Dist	1076857		\$3,925.00	
40	201511 1292: Conv-Combine Overhead (Accounting O		Clearing Entry	\$1,127.46	
				<u>\$1,990,743.10</u>	<u>\$11,834.40</u>
PV	201512 1210.720: Matls Pur-Transfrs UG Dist	1078730		\$330.00	
PV	201512 1210.720: Matls Pur-Transfrs UG Dist	1078557		\$1,253.73	
JE	201512 1291: Conv-General Overhead Adjusted	1082671	2015 YE realloc-O	\$37,056.38	
40	201512 1292: Conv-Combine Overhead (Accounting O		Clearing Entry	\$237.56	
				<u>\$2,029,620.77</u>	<u>\$11,933.39</u>
Ac	201601 ACR: Work Order Accruals			\$0.00	
Re	201601 ACR: Work Order Accruals			\$0.00	
				<u>\$2,029,620.77</u>	<u>\$12,222.81</u>
Ac	201602 ACR: Work Order Accruals			\$0.00	
Re	201602 ACR: Work Order Accruals			\$0.00	
				<u>\$2,029,620.77</u>	<u>\$12,293.70</u>

OV	201603 1231.620: CntrlLab&Eq -Dist Statio	1089733	\$350,000.00
OV	201603 1231.620: CntrlLab&Eq -Dist Statio	1088791	\$88,137.32
JE	201603 1291: Conv-General Overhead Adjusted	1090462 OH to close WO#	\$61,502.72
			<u>\$2,529,260.81</u>
			N/A

AFUDC

TOTAL PROJECT COSTS \$2,529,260.81 \$102,276.77

* Note: AFUDC is calculated monthly as (0.0696/12)

AL 316-E
ATTACHMENT C
Rate Schedules

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 49.3** kWh day	\$0.14926	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)	\$0.23915	(I)
Remaining kWh	\$0.14926	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)	\$0.29005	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 49.3** kWh day	\$0.14926	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)	\$0.23915	(I)
Remaining kWh	\$0.14926	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)	\$0.29005	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
First 246.6** kWh day	\$0.14905	\$0.01899	\$0.03300	\$0.05067	(\$0.01582)		\$0.23589 (l)
Remaining kWh	\$0.14905	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)		\$0.28679 (l)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
First 246.6** kWh day	\$0.14905	\$0.01899	\$0.03300	\$0.05067	(\$0.01582)		\$0.23589 (l)
Remaining kWh	\$0.14905	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)		\$0.28679 (l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13422	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21456	(I)
Remaining kWh	\$0.13422	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26546	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13422	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21456	(I)
Remaining kWh	\$0.13422	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26546	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Winter Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Winter Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
On-peak	\$0.12633	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)		\$0.28712
Mid-peak	\$0.12633	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)		\$0.25372
Off-peak	\$0.12633	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)		\$0.23145
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
On-peak	\$0.12633	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)		\$0.28712
Mid-peak	\$0.12633	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)		\$0.25372
Off-peak	\$0.12633	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)		\$0.23145

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03205	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)		\$0.13678	(l)
Mid-peak	\$0.03205	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)		\$0.10583	(l)
Off-peak	\$0.03205	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)		\$0.09243	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03205	\$0.01899	\$0.03300	\$0.06657	(\$0.01582)		\$0.13479	(l)
Mid-peak	\$0.03205	\$0.01899	\$0.03300	\$0.03632	(\$0.01582)		\$0.10454	(l)
Off-peak	\$0.03205	\$0.01899	\$0.03300	\$0.02322	(\$0.01582)		\$0.09144	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day	\$65.80
<u>Demand Charges</u> \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06327	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.22406	(l)
Mid-peak	\$0.06327	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.19066	(l)
Off-peak	\$0.06327	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.16839	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06327	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)	\$0.16800	(l)
Mid-peak	\$0.06327	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)	\$0.13705	(l)
Off-peak	\$0.06327	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)	\$0.12365	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844	(l)
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751	(l)
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844	(l)
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751	(l)
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04960	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)	\$0.08872	(l)
Tier #2 ***	\$0.06234	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)	\$0.11325	(l)
Tier #3 Remaining	\$0.07329	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)	\$0.16828	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04960	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)	\$0.08872	(l)
Tier #2 ***	\$0.06234	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)	\$0.11325	(l)
Tier #3 Remaining	\$0.07329	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)	\$0.16828	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00062 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12675	(l)
Tier #2 ***	\$0.09974	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600	(l)
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12675	(l)
Tier #2 ***	\$0.09974	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600	(l)
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh
 Taxes & fees⁷: 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15844	(I)
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20751	(I)
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31757	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15844	(I)
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20751	(I)
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31757	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12674
Tier #2 ***	\$0.09973	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12674
Tier #2 ***	\$0.09973	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.11567	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)		\$0.19171
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.12954	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)		\$0.20558

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* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15233	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)	\$0.22481
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15233	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)	\$0.22481

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Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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