



October 29, 2018

Advice Letter No. 350-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (“GSWC”) hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service (“BVES”) Division.

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**SUBJECT:** *Request to Recover Beyond-The-Meter Costs Related To The Upgrade Of Mobile Home Parks Pilot Program*

**PURPOSE**

BVES is seeking authorization to amortized over ten years the total Beyond-The-Meter (“BTM”) costs of the completed, operational, used and useful metering of mobile home park coaches located at the Whispering Pines Mobilehome Park (“Whispering Pines”).

This advice letter is being filed in compliance with Decision No. ("D.") 14-03-021, dated March 13, 2014.

### **BACKGROUND**

The California Public Utilities Commission ("Commission") issued D.14-03-021, which adopted a voluntary three-year pilot mobile home park master-metered to sub-metered conversion program ("Program"). The Program's goal is to convert approximately 10 percent of total mobile home park ("MHP") spaces within each of the California electric and gas utilities service territories. The Program ran from January 1, 2015 through December 31, 2017.

Interested MHPs submitted their initial applications (Forms of Intent) to participate in the Program during the application period, which occurred from January 1, 2015 through March 31, 2015. The Commission vested its Safety and Enforcement Division ("SED") with the authority to prioritize applications received for the Program based on risk assessment and other established prioritization factors. Beginning on April 1, 2015, SED started the process of priority ranking each energy utility's Program applicants for upgrade into three Categories. MHPs that are ranked in Category 1 needed to be upgraded first. MHPs that are ranked in Category 3 are upgraded last. On May 22, 2015, SED selected a total of 4 MHPs located in BVES' service area and ranked them by priority category.

SED directed BVES to upgrade the Category 1 Leisure Bear MHP first. Both BVES and Southwest Gas ("SWG") serve the Leisure Bear MHP ("Leisure Bear"). Engineering design work was performed from May 2015 to August 2015 at Leisure Bear. On September 24, 2015, Leisure Bear MHP managers signed the MHP Program Application. Leisure Bear also reviewed and agreed with the "beyond the meter" plans and contractor selection. On February 23, 2016, Leisure Bear, through its parent company, Bear Valley Lake Company executed the Program agreement with BVES and SWG. The utilities informed the owner of Leisure Bear that actual construction work would commence in early April 2017 with the goal to be completed by September 2017.

In March 2017, the City of Big Bear Lake ("City") informed BVES that there were serious structural code violations within Leisure Bear and that the City would not provide any work permits until such time these structural items were corrected. On April 13, 2017, Leisure Bear MHP officially withdrew from the MHP Program. SED was fully informed of the situation and it directed BVES and SWG to upgrade the 250 spaces in the Whispering Pines Mobilehome Park (Whispering Pines), which is ranked by SED as Category 2 priority.

In August 2017, BVES and SWG began the upgrading of Whispering Pines. BVES shared the trenching costs with SWG. At the time BVES anticipated that it will finish the upgrade of Whispering Pines by the end of 2017, in compliance with D.14-03-021.

On December 20, 2017, BVES completed the upgrade of 250 units at Whispering Pines. The final inspection permits from the State of California Department of Housing and Community Development Division of Codes and Standard was issued on March 28, 2018.

D.14-03-021, Ordering Paragraph No. 8 states:

8. *Each electric and/or gas corporation is authorized to fully recover in distribution rates the costs of the conversion program approved in Ordering Paragraph 2, subject to reasonableness review. The following ratemaking is approved: actual, prudently incurred program costs shall be entered in a balancing account for recovery in the first year following cut over of service; "to the meter" construction costs must be capitalized based on actual (not forecast) expenditures at the utility's then-current authorized return on rate base; "beyond the meter" construction costs must be capitalized based on actual (not forecast) expenditures and consistent with their status as a regulatory asset, these costs must be amortized over ten years at a rate equivalent to the utility's then-current authorized return on rate base. Review for reasonableness of "to the meter" costs will occur in the general rate case where those costs are put into rate base. Review for reasonableness of "beyond the meter" costs will occur in the first general rate case after service cut over.*

On August 31, 2018, BVES filed Advice Letter No. 346-E (and subsequently Advice Letter 346-EA) to recover the To-The-Meter costs associated with the Whispering Pines upgrade. Advice Letter No. 346-EA was approved on October 29, 2018.

### **COMPLIANCE**

This advice letter requests the recovery of actual BTM construction costs incurred for the upgrades at Whispering Pines. In compliance with D.14-03-021, these costs must be amortized over ten years at a rate equivalent to the utility's then-current authorized return on rate base. BVES' return on rate base is 8.60%, as authorized by the Commission in D.14-11-002.

The total costs for the Whispering Pines Conversion BTM upgrade is \$1,938,567. If GSWC's request is approved, as filed, BVES will collect approximately \$289,671 annually for the next ten years, via the proposed temporary surcharges.

### **Temporary Surcharges**

Low Income customers:	\$0.00155/kWh
Non-Low Income customers:	\$0.00194/kWh

### **WORKPAPERS**

The supporting workpapers that are being provided to the Energy Division and the California Public Advocates contain detailed calculations for the recorded costs and rate design.

**BILL IMPACT**

The tables below provide the bill impact on a residential customer bill (Low Income and Non-Low Income) at two levels of energy usage.

<b>Residential Class D</b>	<b>Usage (kWh)</b>	<b>Current Bill</b>	<b>New Bill</b>	<b>Percent Change</b>
	315.6	\$54.04	\$54.65	1.13%
	350	\$61.04	\$61.72	1.11%

<b>Residential Class D-LI</b>	<b>Usage (kWh)</b>	<b>Current Bill</b>	<b>New Bill</b>	<b>Percent Change</b>
	315.6	\$43.05	\$43.54	1.14%
	350	\$48.63	\$49.17	1.11%

**TIER DESIGNATION**

This advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

Pursuant to D.14-03-021, BVES requests the tariffs contained herein to be effective on December 10, 2018.

**NOTICE AND PROTESTS**

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC’s website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the ED Tariff Unit

([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)) ATTN: Tariff Unit

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

**Copies of any such protests should be sent to this utility at:**

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: (909) 394-7427

E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan

Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division  
Dorothy Duda, Energy Division  
R. Mark Pocta, CAL PA

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

Agnes Roberts, Financial Analyst  
Big Bear City Community Services District  
[agnes.roberts@bbccsd.org](mailto:agnes.roberts@bbccsd.org)  
Email Only

City Clerk  
City of Big Bear Lake  
39707 Big Bear Blvd.  
P. O. Box 10000  
Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
39707 Big Bear Blvd.  
P. O. Box 10000  
Big Bear Lake, CA 92315

County Clerk  
County of San Bernardino  
385 N. Arrowhead Ave., 2<sup>nd</sup> Floor  
San Bernardino, CA 92415-0140

County Counsel  
County of San Bernardino  
385 N. Arrowhead Ave., 4<sup>th</sup> Floor  
San Bernardino, CA 92415-0140

Wade Reeser, VP Operations  
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P.O. Box 77, 880 Summit Blvd.  
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Megan Somogyi  
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**Schedule No. A-1**

GENERAL SERVICE – SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$0.450

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)		\$0.22327
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)		\$0.27417
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)		\$0.22327
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)		\$0.27417

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital 0.00194 \$/KWh  
 Project

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. A-2**

GENERAL SERVICE – MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.36**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\*** \$ Per kWh

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.22001
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.27091
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.22001
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.27091

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-3**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$6.60

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)		\$0.19868
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)		\$0.24958
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)		\$0.19868
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)		\$0.24958

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU  
GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day

**\$16.40**

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	<b>\$0.00</b>
Summer Month On-Peak Supply (\$ per kW per meter per month)	<b>\$0.00</b>
Summer Month On-Peak Base (\$ per kW per meter per month)	<b>\$10.00</b>
Winter Month On-Peak Supply (\$ per kW per meter per month)	<b>\$0.00</b>
Winter Month On-Peak Base (\$ per kW per meter per month)	<b>\$10.00</b>

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.12462</b>	<b>(\$0.01582)</b>	<b>\$0.27124</b>
Mid-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.09122</b>	<b>(\$0.01582)</b>	<b>\$0.23784</b>
Off-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.06895</b>	<b>(\$0.01582)</b>	<b>\$0.21557</b>
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.12462</b>	<b>(\$0.01582)</b>	<b>\$0.27124</b>
Mid-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.09122</b>	<b>(\$0.01582)</b>	<b>\$0.23784</b>
Off-peak	<b>\$0.13185</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.06895</b>	<b>(\$0.01582)</b>	<b>\$0.21557</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00075 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$65.80

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) ..... \$4.30  
 Summer On-Peak Supply (Firm & Non-Firm Service) ..... \$4.60  
 Summer On-Peak Base (Firm Service) ..... \$12.38  
 Summer On-Peak Base (Non-Firm Service) ..... \$6.00  
 Summer Mid-Peak Base (Firm & Non-Firm) ..... \$3.50  
 Winter Maximum Monthly Demand (Firm Service) ..... \$4.30  
 Winter On-Peak Supply (Firm & Non-Firm Service) ..... \$4.60  
 Winter On-Peak Base (Firm Service) ..... \$12.38  
 Winter On-Peak Base (Non-firm Service) ..... \$6.00  
 Winter Mid-Peak Base (Firm & Non-Firm) ..... \$3.50

**Energy Charges: \$ per KWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.12090
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.08995
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.07655
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06657	(\$0.01582)	\$0.11891
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03632	(\$0.01582)	\$0.08866
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02322	(\$0.01582)	\$0.07556

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes &** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$65.80

**Demand Charges** \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) .....	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Summer On-Peak Base (Firm Service) .....	\$12.38
Summer On-Peak Base (Non-Firm Service) .....	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm) .....	\$3.50
Winter Maximum Monthly Demand (Firm Service) .....	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Winter On-Peak Base (Firm Service) .....	\$12.38
Winter On-Peak Base (Non-firm Service) .....	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm) .....	\$3.50

**Energy Charges:** \$ per KWh

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.20818
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.17478
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.15251
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.15212
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.12117
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.10777

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00075 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.210

**Energy Charges \$ per kWh**

<b><u>SUMMER</u></b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169
<b><u>WINTER</u></b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DE**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per day ..... \$0.210

**Energy Charges \$ per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)		\$0.07009
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)		\$0.09462
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)		\$0.14965
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)		\$0.07009
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)		\$0.09462
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)		\$0.14965

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D-LI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.168

**Energy Charge, \$ per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)		\$0.11405
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)		\$0.15331
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)		\$0.24136
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)		\$0.11405
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)		\$0.15331
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)		\$0.24136

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00518 \$/kWh  
 Taxes & fees<sup>7</sup>: 0.00075 \$/kWh  
 MHP BTM Capital Project 0.00155 \$/kWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. DM**  
**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.210

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.30169
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.30169

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM  
 Capital Project 0.00194 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DMS**

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00075 \$/KWh
MHP BTM	0.00194 \$/KWh
Capital Project	

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

*Explanation of abbreviations used in table above:*

- |   |                         |  |
|---|-------------------------|--|
| 1 | <b>Base</b>             | = Local Generation plus Local Transmission & Distribution charges  |
| 2 | <b>BasAdj</b>           | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)   |
| 3 | <b>Trans</b>            | = Transmission Charges (SCE & California Independent System Operator charges)  |
| 4 | <b>Supply</b>           | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.  |
| 5 | <b>SupplyAdj</b>        | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)   |
| 6 | <b>PPPC</b>             | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | <b>Taxes &amp; Fees</b> | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission  |

**SPECIAL CONDITIONS**

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

**Schedule No. DO**

DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31691
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31691

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM 0.00194 \$/KWh  
 Capital Project

(N)

**Minimum Charge**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.230**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All metered kWh	<b>\$0.12119</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.03987</b>	<b>(\$0.01582)</b>		<b>\$0.17583</b>
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All metered kWh	<b>\$0.13506</b>	<b>(\$0.00241)</b>	<b>\$0.03300</b>	<b>\$0.03987</b>	<b>(\$0.01582)</b>		<b>\$0.18970</b>

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM 0.00194 \$/KWh  
 Capital Project

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Service Charge:**

\$ per account per day \$0.210

**Fixed Charge**

\$ per day per lamp \$0.434

**Energy Charges \$ per kWh**

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20893
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20893

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh  
 MHP BTM 0.00194 \$/KWh  
 Capital Project

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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(Continued)

Issued By

Advice Letter No. 350-E

**R. J. Sprowls**

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**President**

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Resolution No. \_\_\_\_\_