



October 30, 2018

Advice Letter No. 351-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Sheet No.</u>
Revised No. 2582-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2567-E
Revised No. 2583-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2568-E
Revised No. 2584-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2569-E
Revised No. 2585-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2570-E
Revised No. 2586-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2571-E
Revised No. 2587-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2572-E
Revised No. 2588-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2573-E

Revised No. 2589-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2574-E
Revised No. 2590-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2575-E
Revised No. 2591-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2576-E
Revised No. 2592-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2577-E
Revised No. 2593-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2578-E
Revised No. 2594-E	Schedule No. GSD General Service – Demand Page 1	Revised No. 2579-E
Revised No. 2595-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2580-E
Revised No. 2596-E	Schedule No. PPC-LI Public Charge-Low Income	Revised No. 1613-E
Revised No. 2597-E	Schedule No. PPC-OLI Public Charge-Other Than Low Income	Revised No. 1614-E
Revised No. 2598-E	Preliminary Statement K. Public Purpose Program Adjustment Mechanism Page 3	Revised No. 2178-E
Revised No. 2599-E	Table of Content Page 1	Revised No. 2581-E

SUBJECT: Update of BVES' Public Purpose Program Surcharges in Compliance with D.18-08-020.

PURPOSE

Pursuant to Decision No. (D.) 18-08-020, BVES is requesting in this Advice Letter to update the surcharges for the California Alternative Rates for Energy (CARE) program and the Energy Saving Assistance (ESA) program in the Public Purpose Program surcharge.

BACKGROUND**1) CARE/ESA Applications and Decisions**

On February 2, 2015, BVES submitted Application (A.) 15-02-002 to seek approval of BVES' proposed CARE and ESA program plans and budgets for 2015-2017. The Application is in compliance with D. 14-11-005, Ordering Paragraph 1.

On August 23, 2018 the Commission issued D.18-08-020 and approved 2018-2020 budgets and programs updates for the ESA and CARE programs requested by the Small and Multi-jurisdictional utilities (SMJUs). BVES is a member of the SMJUs. BVES is authorized a total budget of \$1,086,775 for the CARE program over the three-year period 2018-2020. The authorized budget for the ESA program is \$948,032 for the three-year period. Details of the ESA and CARE budgets are provided below in the Compliance section.

In A. 15-02-002, BVES reports that in the program years 2012-2014, the CARE program has an under-collection of \$283,011 as of December 31, 2014. And as of September 30, 2018, the amount of under-collection is \$413,594.85. BVES requests that this under-collected amount be recovered over 24 months starting January 1, 2019.

Unlike previous CARE and ESA decisions related to the CARE and ESA programs the Commission is silent in this instant about the date when BVES and the other small utilities can implement authorized adjustments to the two programs surcharges. In its latest decision D.14-05-004, issued May 1, 2014, the Commission orders all the SMJUs to file advice letter by October 31 of each year to adjust the two programs surcharges with an effective date of January 1 in the following year. In addition, the Commission authorizes that subsequent Public Purpose Program surcharge adjustment advice letters may be filed annually by October 31.

Regarding the ESA program. D.14-05-004, OP No. 10 states:

10. *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)*

Regarding the CARE program D.14-05-004, OP No. 17 states

17. *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision.*

Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

BVES requests the authority to recover the CARE program under-collected amount of \$413,594.85 over 2 years, from 2019 through 2020 or 24 months. Half of the uncollected amount will be added to the CARE 2019 revenue requirement. The remaining balance will be added to the CARE 2020 revenue requirement.

D.18-08-020 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

Table 1. CARE and ESA Program Authorized Annual Budgets

	2018	2019	2020	Total
CARE Total Budget	\$347,614	\$364,945	\$374,216	\$1,086,775
CARE under-collection	-	\$206,797	\$206,797	-
	2018	2019	2020	Total
ESA Total Budget	\$316,012	\$316,013	\$316,013	\$948,038

Please note that BVES customers who are in the CARE program are exempted from the CARE program surcharge, which is incorporated in the Public Purpose Program Surcharge (PPP Surcharge)

2) The Public Purpose Programs

In D.08-12-019 the Commission orders BVES to place the CARE and ESA public purpose program budgets and expenditures in the Public Purpose Program Adjustment Mechanism (PPPAM). D. 08-12-019 also authorizes BVES to incorporate the California Energy Commission (CEC) Research, Development and Demonstration (RD&D) program and Renewables program in the PPPAM. Following BVES general rate case application (A.12-02-013), the Commission (D.14-11-002) authorizes BVES to include the Energy Efficiency (EE) and Solar Initiative (SI) programs in the PPPAM

The purpose of the PPPAM is to identify the budgets and revenue requirements levels for each of the six public purpose programs and to specify the allocation factor relevant to them so that a single PPP Surcharge can be determined.

3) BVES General Rate Case

In D.14-11-002, the Commission authorizes the adoption of new sales forecast for the test years 2013 – 2016. In late 2015, BVES requested a one year delay in its GRC application. In D.16-02-021, the Commission authorizes BVES to file its GRC application for test year 2018 and to continue utilizing the 2016 adopted sales and revenue requirements. On May 1, 2017 BVES submitted its GRC application (A. 17-05-004) for Test Year 2018

As of this Advice Letter filing BVES is still in settlement negotiations with parties to A. 17-05-004 and no final decision has been issued. In its GRC application BVES requested adjustments to the EE and SI programs and the PPP surcharge. Once a final decision is issued BVES will file a subsequent Advice Letter to implement Commission approved changes to adjust the PPPAM and the resulting PPP surcharge

COMPLIANCE

D.18-08-020 was issued on August 23, 2018, to authorize CARE and ESA programs and budgets for the period 2018-2020. Because D.18-08-020 was issued late in 2018, BVES requests the authority to implement the adopted CARE and ESA programs expenses and budgets to be effective January 2019.

Table 2. 2019 BVES CARE Program Budget

Budget Categories	2019
Outreach	\$7,020
Processing/Certification/Verification	\$0
General	\$1,500
Total Expenses	\$8,520
CARE Program Discount	\$356,425
Total Program Costs	\$364,945

See: D.18-08-020, Appendix B

Table 3. 2019 BVES ESA Program Budget

Budget Categories	2019
Outreach	\$12,500
Inspections	\$1,000
General	\$37,475
Subtotal Administration	\$50,975
Measures and Energy Education	\$86,080
Total Program	\$137,055
Carry-over	\$178,958
Total Program Cost (including carry-over)	316,013

See: D.18-08-020, Appendix A

BVES requests the following cost recovery for CARE and ESA

CARE

2019 Authorized Total Program Cost:	\$364,945
2019 CARE Under-collection Requested to Recover:	<u>\$206,797</u>
Total:	\$571,742

ESA

2019 Authorized Total Program Cost:	\$137,055
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RATE IMPACT

Table 4 below provides the current and new PPPC surcharges for BVES low income customers under the CARE Program with tariff schedule DLI and for other-than-low income or customers.

Table 4. PPPC Surcharges for CARE and Non-CARE customers

	Current Surcharge (\$/kWh)	New Surcharge (\$/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	\$0.00738	\$0.00816	10.57%
PPPC-LI (Low Income customer under CARE)	\$0.00518	\$0.00393	-24.13%

BILL IMPACT

Table 5 provides the bill impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement.

Table 5. Bill Impact

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
D				
Baseline (Tier 1)	315	\$52.91	\$53.16	0.47%
Typical Bill	350	\$59.78	\$60.05	0.45%
DLI				
Baseline (Tier 1)	315	\$42.15	\$41.75	-0.95%
Typical Bill	350	\$47.62	\$47.18	-0.92%

ATTACHMENT A: Supporting workpapers detailing the new surcharges.

EXISTING RATES

The BVES Public Purpose Program Revenue Requirement adjustment proposed in this advice letter will change existing rates as noted above.

TIER DESIGNATION

In compliance with the Commission D.14-05-004, this Advice Letter is filed with a Tier 2 designation.

EFFECTIVE DATE

In compliance with D.14-05-004 and D.18-08-020, BVES seeks an effective date of January 1, 2019 for this advice letter filing.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

Handwritten signature of Nguyen Quan in black ink, consisting of a stylized 'Nq' followed by a horizontal line and a flourish.

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC – Energy Division
Dorothy Duda, Energy Division
R. Mark Pocta, CalPA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

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Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.22327
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27417
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.22327
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27417

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh (I)
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital 0.00194 \$/KWh
 Project

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$2.36

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.22001
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.27091
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.22001
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.27091

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(1)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)	\$0.19868
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)	\$0.24958
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)	\$0.19868
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)	\$0.24958

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU
 GENERAL SERVICE – TIME-OF-USE**

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.27124
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23784
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21557
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.27124
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23784
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21557

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	(1)
Taxes & fees ⁷	0.00075 \$/KWh	
MHP BTM Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.12090
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.08995
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.07655
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06657	(\$0.01582)	\$0.11891
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03632	(\$0.01582)	\$0.08866
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02322	(\$0.01582)	\$0.07556

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	(1)
Taxes & fees ⁷	0.00075 \$/KWh	
MHP BTM Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes &** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$7.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$7.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
SUMMER						
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.20818
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.17478
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.15251
WINTER						
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.15212
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.12117
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.10777

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

(1)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.07009
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09462
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14965
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.07009
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09462
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14965

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11405
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15331
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.24136
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11405
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15331
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.24136

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC*: 0.00393 \$/KWh
 Taxes & fees?: 0.00075 \$/KWh
 MHP BTM Capital Project 0.00155 \$/KWh

(R)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
 DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.14256
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.19163
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.30169

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(1)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	(l)
Taxes & fees ⁷	0.00075 \$/KWh	
MHP BTM	0.00194 \$/KWh	
Capital Project		

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

- An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31691
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31691

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

(l)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.230

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.12119	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)	\$0.17583
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.13506	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)	\$0.18970

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh (l)
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20893
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20893

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

GOLDEN STATE WATER COMPANY (U 913 E)
630 E. FOOTHILL BLVD. – P.O. BOX 9016
SAN DIMAS, CALIFORNIA 91773-9016

Revised

Cal. P.U.C. Sheet No. 2596-E

Cancelling Revised

Cal. P.U.C. Sheet No. 1613-E

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE –LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate Schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter <u>Baseline</u>	Per Month <u>Non-Baseline</u>	
For all service, per KWH	\$0.00393	0.00393	(R)

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GOLDEN STATE WATER COMPANY (U 913 E)
630 E. FOOTHILL BLVD. – P.O. BOX 9016
SAN DIMAS, CALIFORNIA 91773-9016

Revised

Cal. P.U.C. Sheet No. 2597-E

Cancelling Revised

Cal. P.U.C. Sheet No. 1614-E

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE – OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	Per Month	
	<u>Baseline</u>	<u>Non-Baseline</u>	
For all service, per KWH	\$0.00816	0.00816	(I)

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PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$946,000.00	\$364,945.00	\$137,055.00	\$56,000.00	\$27,200.00	\$200,000.00	\$160,800.00
Balancing Acct Amortization	\$206,797.43	\$206,797.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FF&U (Last* authorized percent from GRC)	\$14,247.04	\$7,615.61	\$1,825.57	N/A	N/A	\$2,664.00	\$2,141.86
Total Revenue Requirement	\$1,167,044.46	\$579,358.03	\$138,880.57	\$56,000.00	\$27,200.00	\$202,664.00	\$162,941.86
PPC-LI Surcharge	\$0.00393	N/A	\$0.00093	\$0.00037	\$0.00018	\$0.00136	\$0.00109
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	23.6317%	9.5289%	4.6283%	34.4851%	27.7260%
PPC-OLI Surcharge	\$0.00816	\$0.00423	\$0.00093	\$0.00037	\$0.00018	\$0.00136	\$0.00109
PPC-OLI Surcharge Allocation Factor %	100.0000%	51.8209%	11.3856%	4.5909%	2.2299%	16.6146%	13.3581%

* Authorized in last general rate case
 NA Indicates "not applicable"

6. **Accounting Procedure:** BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:
- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
 - b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
 - c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
 - d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

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