

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



**Bear Valley Electric Service, Inc.
ELC (Corp ID 913)
Status of Advice Letter 457E
As of January 30, 2023**

Subject: 2023 Greenhouse Gas California Climate Credit

Division Assigned: Energy

Date Filed: 11-15-2022

Date to Calendar: 11-18-2022

Authorizing Documents: D2108026

Disposition:	Accepted as Supplemented AL 457E-A
Effective Date:	12-15-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Nguyen Quan

(909) 394-3600 X664

RegulatoryAffairs@bvesinc.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 457-EA

Tier Designation: 2

Subject of AL: 2023 Greenhouse Gas California Climate Credit

Keywords (choose from CPUC listing): Compliance, GHG, Climate Credit, Tariff Sheets

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 21-08-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/16/22

No. of tariff sheets: 15

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules D, DE, DLI, DM, DMS, DO, A-1, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Ronald Moore
Title: Sr. Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; rkmoore@gswater.com



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

January 20, 2023

Advice Letter No. 457-EA

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: 2023 Greenhouse Gas California Climate Credit.

PURPOSE:

Pursuant to Decision No. ("D.") 21-08-026, BVES provides its completed Greenhouse Gas ("GHG") allowance revenue template. This advice letter complies with D. 21-08-026 Ordering Paragraph No. ("OP") 11.

SUPPLEMENT

BVES is supplementing Advice Letter No. 457-E as a result of Energy Division staff review and recommendations. This supplement will replace Advice Letter No. 457-E in its entirety.

BACKGROUND

In D.21-08-026, the California Public Utilities Commission ("Commission") ordered BVES to implement the California Climate Credit for residential and commercial customers.

D.21-08-026, Ordering Paragraph No. 11 states:

11. *Bear Valley Electric Service, Inc. (Bear Valley) shall annually submit, by November 15 of each year, a Tier 2 Advice Letter to include: (i) the templates ordered in Appendix D of Decision 14-10-033 and modified in Decision 14-10-055 and Decision 15-01-024 (as updated by the workshop also directed in this Decision), (ii) a narrative explanation of the expenses included in the templates, and (iii) any tariff sheet updates needed to implement the climate credits. For 2021 only, the advice letter filing should also include a determination from Bear Valley if they have, or anticipate having, any customers that will qualify as Electric-Intensive Trade-Exposed facilities eligible for California Industry Assistance as well as a description of the steps Bear Valley took to make that determination.*

GHG CALIFORNIA CLIMATE CREDIT

Per OP 11 of D.21-08-026, the annual Advice Letter ("AL") filing must include the following:

i) the templates ordered in Appendix D of D. 14-10-033 and modified in D. 14-10-055 and D. 15-01-024 (as updated by the workshop also directed in this Decision).

On September 14, 2021, pursuant to D.21-08-026 OP 13, Southern California Edison on behalf of BVES and other utilities (“Joint IOUs”) filed joint AL 4587-E et. al. updating the GHG Allowance Revenue templates. The Joint IOUs submitted subsequent supplements to the original AL. On October 26, 2021, the Commission approved the proposed updates to the templates.¹

See Attachment A for BVES’s completed templates.

In prior years, BVES received a small sum of proceeds from climate credit auctions. These were wholly placed into a balancing account and distributed volumetrically through rates to customers, consistent with D.12-12-033 OP 4. The 2022 Climate Credit distribution included distribution of both 2021 and 2022 allocated allowance revenues. The 2023 section of the template is a forecast at this time. The 2023 allowances will be consigned to the next CARB auction and proceeds will be wholly placed into a holding account for distribution as climate credits in 2023. The proceeds are not part of BVES’s annual revenue requirement.

ii) a narrative explanation of the expenses included in the templates

BVES has accounted for its expenses in an effort to comply with Sections 95892(d)(4) and (7) of the Cap-and-Trade Regulation.

Tab D-1 Costs:

The 2023 proxy price was based on The ICE futures daily market report for physical environmental, December 2023 price. Interest is included in the Net GHG Revenues Available for Customers in Forecast Year (Line 17).

Tab D-2 Costs:

The emissions from Utility Owned Generation are below the 10,000 Metric Tons threshold. Emissions/GHG associated with BVES’s purchases are already accounted for in BVES power contracts. Therefore, BVES emissions are considered indirect and D-2 is left blank.

Tab D-3 Outreach and Admin Expenses:

Outreach and Admin Expenses included costs associated with Climate Credit Program introduction bill inserts (Line 10). FF&U are not applied in the template. Received allowance revenues are held for distribution as climate credit only. Allowance revenue is not applied to BVES’s revenue requirement.

iii) any tariff sheet updates needed to implement the climate credits.

¹ On October 26, 2021, the Commission approved Joint AL 4587-E/EA/EB/EC.

BVES has reflected the 2023 Semi-Annual Climate Credit on the following rate schedules, which are filed with this advice letter for approval: D, DE, DLI, DM, DMS, DO and A-1.

CLIMATE CREDIT

BVES has calculated the semi-annual climate credit to be (\$33.16) per account that is billed on Rate Schedule Nos. D, DE, DLI, DM, DMS, DO and A-1. This credit will be applied on each account of customers receiving service under these rate schedules at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

Please refer to Attachment A, D-1 Revenue Report.

ATTACHMENTS

Attachment A: BVES GHG Allowance Revenue Templates

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on December 16, 2022.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be sent within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to the utility at the address shown below on the same date it is delivered to the Commission:

Bear Valley Electric Service, Inc.
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Ronald Moore
Ronald Moore
Regulatory Affairs
Bear Valley Electric Service, Inc.

c: Laura Martin, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Advice Letter No. 457-EA

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3277-E*	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3260-E
3278-E*	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 2	1836-E
3279-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3266-E
3280-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 3	1852-E
3281-E*	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3267-E
3282-E*	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 2	1854-E
3283-E*	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3268-E
3284-E*	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 4	1858-E

3285-E*	Schedule No. DM DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION Sheet 1	3269-E
3286-E*	Schedule No. DM DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION Sheet 3	1861-E
3287-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3270-E
3288-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 3	1864-E
3289-E*	Schedule No. DO DOMESTIC SERVICE OTHER Sheet 1	3271-E
3290-E*	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 2	1866-E
3291-E*	Table of Contents Sheet 1	3276-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$ 0.00056	(R)(P)
Taxes & fees ⁷	\$ 0.00160	
MHP BTM Capital Project	\$ 0.00194	
California Climate Credit	(\$ 33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-1
GENERAL SERVICE - SMALL

SPECIAL CONDITIONS

1. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$ 0.00194	
PPP WNDRR	\$ 0.00155	(P)
California Climate Credit	(\$ 33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 457-EA
 Decision No. 21-08-026

Issued By
Paul Marconi
 President

Date Filed January 20, 2023
 Effective December 15, 2022
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

SPECIAL CONDITIONS (CONTINUED)

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

9. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household to the account of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(P)
California Climate Credit	(\$33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
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- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 457-EA
 Decision No. 21-08-026

Issued By
Paul Marconi
President

Date Filed January 20, 2023
 Effective December 15, 2022
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

SPECIAL CONDITIONS

1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company.
2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

	<u>BASELINE QUANTITIES (Per kWh Per Day)</u>	
	<u>Base Allowance</u>	<u>All-Electric Allowance</u>
	<u>(kWh)</u>	<u>(kWh)</u>
Summer	10.52	10.52
Winter	10.52	29.13

4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
5. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
8. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. (N)
|
(N)

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project - Low Income	\$0.00155	
PPP WNDRR	\$0.00155	(P)
California Climate Credit	(\$ 33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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 Decision No. 21-08-026

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Paul Marconi
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 Resolution No. _____

Schedule No. D-LI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

SPECIAL CONDITIONS (CONTINUED)

12. Notice From Customer: It is the customer's responsibility to notify BVES if there is a change of eligibility status.
13. Rebilling: Customers may be re-billed for periods of ineligibility under the Applicable rate schedule.
14. Combined Rates: This schedule may not be combined with any other rate schedule, except for sub-metered multi-family rate schedules.
15. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
16. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(P)
California Climate Credit	(\$33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

SPECIAL CONDITIONS (CONTINUED)

9. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
10. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
11. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
PPPC – Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project – Low Income	\$0.00155	
PPP WNDRR	\$0.00155	(P)
California Climate Credit	(\$33.16)	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Advice Letter No. <u>457-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>January 20, 2023</u>
Decision No. <u>21-08-026</u>	<i>President</i>	Effective <u>December 15, 2022</u>
		Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

SPECIAL CONDITIONS (CONTINUED)

4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.
5. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, A-4 TOU or A-5 TOU.
 - a. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
 - b. Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.
 - c. When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.
 - d. It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.
 - e. Renewal of eligibility declaration will be required every year and may be required at BVES discretion.
 - f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule “D”.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(P)
California Climate Credit	(\$33.16)	(N)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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Schedule No. DO
DOMESTIC SERVICE - OTHER

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
3. Minimum Charge: A minimum charge applied to the calculation of the total bill will be assessed when the sum of the standard energy, transmission and supply charges is less than the specified Minimum Charge.
4. Temporary Discontinuance of Service: Where the customer requests turn-off service for a term in excess of twelve months there will not be a charge for Temporary Discontinuance unless the customer requests reinstatement of service within less than twelve months after such service was discontinued. If the request is for less than twelve months of discontinuance, the customer will be required to pay all Minimum Charges which would have been billed if service had not been discontinued.
5. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(N)
|
(N)

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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 Decision No. 21-08-026

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Attachment A

Template D-1: Annual Allowance Revenue Receipts and Customer Returns

Line Description	2021		2022		2023	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1 Proxy GHG Price (\$/MT)	\$ 17.61	\$ 28.26	\$ 23.18	\$ 30.85	\$ 30.49	
2 Allocated Allowances (MT)	44,894	44,651	44,649	43,994	43,482	
3 Revenues (\$)						
4 Prior Balance		-	\$ 1,261,837.26		\$ 293,935.72	
5 Allowance Revenue	\$ 790,583.34	\$ 1,261,837.26	\$ 1,034,963.82	\$ 2,619,052.16	\$ 1,325,766.18	
6 Interest	\$ -	\$ -		\$ 2,793.20	\$ 2,793.20	
7 Franchise Fees and Uncollectibles	\$ -	\$ -				
8 Subtotal Revenues	\$ 790,583.34	\$ 1,261,837.26	\$ 2,296,801.08	\$ 2,621,845.36	\$ 1,622,495.10	
9 Expenses (\$)						
10 Outreach and Administrative Expenses (from Template D3)	\$ (11,120.00)	\$ -	\$ (11,120.00)	\$ (2,392.98)	\$ (2,393.00)	
11 Franchise Fees and Uncollectibles	\$ -	\$ -				
12 Interest	\$ -	\$ -				
13 Subtotal Expenses	\$ (11,120.00)	\$ -	\$ (11,120.00)	\$ (2,392.98)	\$ (2,393.00)	
14 Allowance Revenue Approved for Clean Energy or Energy Efficiency Programs (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Net GHG Revenues (\$) (Line 8 + Line 13 + Line 14)	\$ 779,463.34	\$ 1,261,837.26	\$ 2,285,681.08	\$ 2,619,452.38	\$ 1,620,102.10	
16 GHG Revenues to be Distributed in Future Years (\$)		\$ 1,261,837.26				
17 Net GHG Revenues Available for Customers in Forecast Year (\$) (Line 15 + Line 16)	\$ 779,463.34	\$ -	\$ 2,285,681.08		\$ 1,620,102.10	
18 GHG Revenue Returned to Eligible Customers (\$)	\$ 779,463.34	\$ -	\$ 2,285,681.08	\$ (2,325,516.66)	\$ 1,620,102.10	
19 EITE Customer Return	\$ -	\$ -				
20 Semi-Annual Climate Credit						
21 Number of Residential Bundled Households	22,935		22,935		23,097	
22 Number of Eligible Residential Unbundled Households	0		0		0	
23 Number of Eligible Small Business Customers	1,339		1,339		1,328	
24 Total Customers Eligible for Climate Credit	24,274		24,274		24,425	
25 Per-Customer Semi-Annual Climate Credit (0.5 x (Line 17 + Line 19) ÷ 24)	\$ (16.06)		\$ (47.08)		\$ (33.16)	
26 Total Revenue Distributed for the Climate Credit (\$) (2 x Line 24 x Line 25)	\$ (779,463.34)		\$ (2,285,681.08)		\$ (1,620,102.10)	
27 Revenue Balance (\$) (Line 17 + Line 19 + Line 26)		\$ -	\$ -	\$ -	\$ -	

* 2021 Proceeds were a forecast at the time of the original filing.

Template D-2: Annual GHG Emissions and Associated Costs

Line	Description	2021		2022		2023	
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1	Direct GHG Emissions (MTCO2e)						
2	Utility Owned Generation (UOG)	-	-	-	-	-	-
3	Tolling Agreements	-	-	-	-	-	-
4	Energy Imports (Specified)	-	-	-	-	-	-
5	Energy imports (Unspecified)	-	-	-	-	-	-
6	Qualifying Facility (QF) Contracts	-	-	-	-	-	-
7	Contracts with Financial Settlement	-	-	-	-	-	-
8	Subtotal	-	-	-	-	-	-
9	Total Emissions (MTCO2e)	-	-	-	-	-	-
10	Proxy GHG Price (\$/MT)	\$ 17.61	\$ 28.26	\$ 23.18	\$ 30.85	\$ 30.49	-
11	GHG Costs (\$)						
12	Direct GHG Costs	-	-	-	-	-	-
13	Direct GHG Costs - Financial Settlement	-	-	-	-	-	-
14	Previous Year's Forecast Reconciliation (Line 16)	-	-	-	-	-	-
15	Total Costs	-	-	-	-	-	-
16	Forecast Variance (\$)		-		-		-

Template D-3: Detail of Outreach and Administrative Expenses

Line Description	2021		2022		2023	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1 Utility Outreach Expenses (\$)						
2 Detail of outreach activities		-		-		-
Mailer Design	\$ (500)		\$ (500)		\$ -	
Print and Mail	\$ (10,000)		\$ (10,000)		\$ -	
3 Subtotal Outreach	\$ (10,500)		\$ (10,500)		\$ -	
4 Utility Administrative Expenses (\$)						
5 Outreach and Administrative Expenses	\$ -	-	\$ -	(2,393)	\$ (2,393)	-
Billing	\$ (200)		\$ (200)		\$ -	
Customer Service	\$ (300)		\$ (300)		\$ -	
Accounting	\$ (120)		\$ (120)		\$ -	
6 Subtotal Administrative	\$ (620)	-	\$ (620)	(2,393)	\$ (2,393)	-
7 Utility Outreach and Administrative Expenses (\$) (Line 3 + Line 6)	\$ (11,120)	-	\$ (11,120)	(2,393)	\$ (2,393)	-
8 Additional (Non-Utility) Statewide Outreach (\$)	\$ -	-	\$ -	-	\$ -	-
9 Total Outreach and Administrative Expenses (\$) (Line 7 + Line 8)	\$ (11,120)	-	\$ (11,120)	(2,393)	\$ (2,393)	-

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