



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Regulatory Affairs

Phone #: (909) 394-3600

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 478-E

Tier Designation: 1

Subject of AL: 2023 Q3 IJA Information-only Filing

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-5254

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/31/23

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; jeff.linam@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

October 31, 2023

Advice Letter No. 478-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. (“BVES”) hereby transmits for filing the following:

SUBJECT: 2023 Q3 IIJA Information-only Filing

SUMMARY

Pursuant to Article XII Section 6 of the California Constitution and the Public Utilities Code, the California Public Utilities Commission (“Commission”) may adopt reasonable regulations for the oversight of costs passed on to the ratepayers of California. Resolution E-5254 adopts a procedural venue for the electric and gas investor-owned utilities (“IOUs”) to request costs recovery for match funding and tax liabilities pursuant to any funds received from the federal Infrastructure Investment and Jobs Act (“IIJA”) Clean Energy Infrastructure Grant Programs administered by the United States Department of Energy (“DOE”), the federal Inflation Reduction Act (“IRA”), and the federal Creating Helpful Incentives to Produce Semiconductors and Science Act (“CHIPS”). This resolution also adopts an advice letter process for IOUs to track and report costs and grant project progress.

PURPOSE

This compliance filing establishes a tracking mechanism for IOUs to regularly report to the Commission’s Energy Division on planning, seeking, and implementation of IIJA, IRA, and CHIPS awards. This Advice Letter is in accordance and in compliance with Ordering Paragraph 5 of Resolution No. E-5254, dated April 6, 2023.

BACKGROUND

The 2021 IIJA appropriated more than \$62 billion to the U.S. DOE to create and fund 60 new programs, including 16 demonstration and 32 deployment programs. The federal legislation also expands funding for 12 existing Research, Development, Demonstration, and Deployment (“RDD&D”) programs. Based on currently available guidance, for most programs, funding will be available annually through fiscal year (“FY”) 2026.

Through its various Funding Opportunity Announcements, the U.S. DOE has clarified the application requirements and procedures the electric and gas IOUs will need to include in their applications. As a result, the electric and gas IOUs and Commission staff have identified numerous questions that need to be resolved consistently across

the utilities on a short timeline to meet DOE deadlines. Resolving these questions and related issues will better position the electric and gas IOUs to submit successful applications to receive available federal funding through the IIJA.

GRANT REPORTING

In order to ensure transparency and oversight, the Commission and public must remain informed on how the IOUs are utilizing IIJA, IRA, or CHIPS grants and match funding. In accordance with Ordering Paragraph 5 of Resolution E-5254, Attachment A to this Tier 1 Information-Only advice letter containing the following information for BVES:

For applications:

- Status of applications submitted to DOE (under review, not awarded, awarded, etc.) including timeframe, the grant section number, and project name
- Descriptions of projects proposed in grant applications, or anticipated use of funding, requested grant level (and commensurate ratepayer matching funds)
- Identify partners on the applications (other IOUs or POU, State agencies, Tribes, etc.)
- Assessment of future award opportunities including match requirements and the expected source(s) for any match funding

For awards:

- A description of each project awarded by the Department of Energy under IIJA (or IRA or CHIPS, as applicable)
- Project timeline and development status
- Total award, funds expended and remaining, amount of ratepayer funding contributed, related match funding from other grants or programs, and grant or funding expiration date for any awards or matching awards
- Related proceedings (i.e., GRCs, wildfire mitigation, or other forums) where the project may be reviewed or may be used to meet other criteria
- An explanation of how the proposed project(s) maps to existing State priorities, including electric and gas customer rate and bill reductions, safety improvements, reliability enhancements and greenhouse gas emission reductions
- Project status including any delays, challenges, or lessons learned
- A narrative of costs incurred in alignment with the IIJA Memorandum Account
- Identify if any projects are in State-designated disadvantaged communities or on Tribal lands

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective October 31, 2023.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.

Regulatory Affairs

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 630-5091.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Alicia Menchaca

Alicia Menchaca

Rate Analyst, Regulatory Affairs

Bear Valley Electric Service, Inc.

cc: Laura Martin, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

SERVICE LIST

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

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BIG BEAR LAKE, CA 92315

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COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

ASST ATTORNEY GENERAL
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300 SOUTH SPRING STREET
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WAM@MRWASSOC.COM

ATTACHMENT A

Field Number	Bin	Field Name	Index Number 1	Index Number 2	Index Number 3
1	Data Management	Index Number	BVES-001	BVES-002	BVES-003
2	Data Management	Entry Added	Q3-2023	Q3-2023	Q3-2023
3	Data Management	Entry Updated	Q3-2023	Q3-2023	Q3-2023
4	Data Management	Federal Recipient Identifier Number	TA1-259-D	TA1-246-D	TA1-247-D
5	Identifying	Utility Name	Bear Valley Electric Service, Inc	Bear Valley Electric Service, Inc	Bear Valley Electric Service, Inc
6	Identifying	Non-Utility Project Partners	None	None	None
7	Identifying	Project Name	Grid Automation Projects Package	Grid Hardening Projects Package	Energy Storage/Solar Energy Project
8	Identifying	Description of Project	BVES Grid Automation projects to be completed in 2023 through 2025	BVES Grid Hardening projects to be completed in 2023 through 2026	Installation of Battery Storage and Solar Farm
9	Identifying	State/CPUC Goal Support	Project automates distribution grid which provides additional reliability and reduces fire risk.	Project hardens distribution grid which provides additional reliability and reduces fire risk.	Project provides solar energy and battery storage which provides more reliability to the grid and reduces power outages during PSPS events
10	Identifying	Cost Recovery Proceedings	BVES GRC 2023 -2026 and BVES WMP 2023-2025	BVES GRC 2023 -2026 and BVES WMP 2023-2025	BVES GRC 2023 -2026 and BVES WMP 2023-2025
11	Identifying	Related Proceedings	None	None	None
12	Identifying	Link	None	None	None
13	Identifying	Point of Contact	jon.pecchia@bvesinc.com	jon.pecchia@bvesinc.com	jon.pecchia@bvesinc.com
14	Grant Info	Funding Vehicle	IJJA	IJJA	IJJA
15	Grant Info	Funding Agency	DOE	DOE	DOE
16	Grant Info	Funding Section Number	40101(c)	40101(c)	40101(c)
17	Grant Info	Program/Grant Name	Grid Resilience and Innovation Partnerships (GRIP)	Grid Resilience and Innovation Partnerships (GRIP)	Grid Resilience and Innovation Partnerships (GRIP)
18	Grant Info	Direct or Agency	Direct	Direct	Direct
19	Grant Info	State Agency Awarding	None	None	None
20	Grant Info	Competitive/Formula	Formula	Formula	Formula
21	Grant Info	Award Type	Grant	Grant	Grant
22	Grant Info	Award Status	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.
23	Grant Info	Award Date	Not Awarded	Not Awarded	Not Awarded
24	Grant Info	Narrative of costs incurred	N/A	N/A	N/A
25	Grant Info	Future Opportunities	None	None	None
26	Grant Info	Total National Funding Available for Program	\$9,134,578	\$44,471,904	\$19,030,941
27	Grant Info	Related Awards	None	None	None
28	Financial	Initial Estimated Project Total Budget	\$9,134,578	\$44,471,904	\$19,030,941
29	Financial	Updated Estimated Project Total Budget	\$9,134,578	\$44,471,904	\$19,030,941
30	Financial	Award Amount Applied For	\$9,134,578	\$44,471,904	\$19,030,941
31	Financial	Award Amount Awarded	None	None	None
32	Financial	Actual Funding to Date	None	None	None
33	Financial	Funding Spent	N/A	N/A	N/A
34	Financial	Funding Remaining	N/A	N/A	N/A
35	Financial	Match Required	Yes	Yes	Yes
36	Financial	Ratepayer Match	Yes	Yes	Yes
37	Financial	Ratepayer Match Amount Requested	50%	50%	50%
38	Financial	Ratepayer Match Amount Approved	N/A	N/A	N/A
39	Financial	Ratepayer Match Approval	N/A	N/A	N/A
40	Financial	Other Match Amount	N/A	N/A	N/A
41	Financial	Other Match - State Source	No	No	No
42	Financial	Other Match - Source Name	N/A	N/A	N/A
43	Financial	Other Match Status	None	None	None
44	Financial	Other Match Date	N/A	N/A	N/A
45	Financial	Funding Expiration Date	N/A	N/A	N/A
46	Status	Active/Inactive	Inactive	Inactive	Inactive
47	Status	Status	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.	BVES was hereby discouraged from submitting a full application" BVES did not submit a full application for any of these three concept papers.
48	Status	Initial Estimated Start Date	1/1/2023	1/1/2023	1/1/2023
49	Status	Updated Estimated State Date	1/1/2023	1/1/2023	6/1/2024
50	Status	Initial Estimated Completion Date	12/31/2025	12/31/2026	12/31/2026
51	Status	Updated Estimated Completion Date	12/31/2025	12/31/2026	12/31/2026
52	Status	Actual Completion Date	12/31/2025	12/31/2026	12/31/2026
53	Status	Milestones	N/A	N/A	N/A
54	Status	Challenges	N/A	N/A	N/A
55	Location	Counties	San Bernardino	San Bernardino	San Bernardino
56	Location	Census Tracts or Shape	114.04, 113, 112.03, 112.04, 112.06, 112.05, 115, 114.06, 114.07, 114.08, 114.05	114.04, 113, 112.03, 112.04, 112.06, 112.05, 115, 114.06, 114.07, 114.08, 114.05	114.04, 113, 112.03, 112.04, 112.06, 112.05, 115, 114.06, 114.07, 114.08, 114.05
57	Location	Disadvantaged or Vulnerable Community Location	No	No	No
58	Location	Disadvantage or Vulnerable Community Definition	No	No	No
59	Location	Tribal Location	No	No	No
60	Location	Tribal Benefit	No	No	No
61	Location	Tribal Name	None	None	None
62	Project Elements	Renewable Generation	No	No	Yes
63	Project Elements	Renewable Generation Capacity	No	No	5 MV AC /6.1 MW DC
64	Project Elements	Renewable Generation Unit	No	No	21-acre solar farm
65	Project Elements	Renewable Location	**Other	**Other	In Front of the Meter
66	Project Elements	Microgrid	No	No	No
67	Project Elements	Storage	No	No	Yes
68	Project Elements	Storage Capacity	N/A	N/A	5 MW / 20 MWh
69	Project Elements	Storage Unit	None	None	Battery Storage
70	Project Elements	Storage Location	**Other	**Other	In Front of the Meter
71	Project Elements	Distribution	Yes	Yes	No
72	Project Elements	Transmission	No	No	No
73	Project Elements	Energy Efficiency	No	No	No
74	Project Elements	Electric Vehicle Charging	No	No	No
75	Project Elements	Electric Vehicle Chargers	No	No	No
76	Project Elements	Biofuels/Hydrogen	No	No	No
77	Project Elements	IT/Remote Operation/Monitoring	Yes	Yes	Yes
78	Project Elements	Hydropower	No	No	No
79	Project Elements	Hydropower Generation Capacity	No	No	No
80	Project Elements	Hydropower Generation Unit	No	No	No
81	Project Elements	Carbon Capture and Storage	No	No	No

END ATTACHMENT A