

Schedule No. DGS  
DISTRIBUTED GENERATION SERVICE PROGRAM

**APPLICABILITY**

Applicable to eligible Distributed Generation Service Customer Generators (“DGS CGs” or “customers”). Eligible DGS CGs must not currently be net energy metering under the BVES Net Metering Tariffs (Schedule Nos. NEM-S and NEM-L). Eligible generating capacity must not exceed 1,000kW. This schedule applies in conjunction with DGS CG’s Otherwise Applicable Tariff (“OAT”). Eligible DGS CG’s renewable electricity generation facility must be owned, operated or leased by the DGS CG. Customers who purchase the output of a renewable electricity generation facility through a third-party power purchase agreement are also eligible provided all other program requirements are met. The DGS CG shall be connected for parallel operation with the service of BVES and be located on the DGS CG’s owned, leased, or rented premises and intended to primarily offset part of the DGS CG’s electrical requirements.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Interconnection Fee (\$/connection)

Interconnection Fee	\$150.00	
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Compensation Rates (\$/kWh)

Avoided Energy Cost	0.03034	(I)
Avoided Transmission Access Charge	0.01480	(I)
Avoided Line Losses	0.00104	(I)
Renewable Attribute Adder - See special condition K	0.01449	

**SPECIAL CONDITIONS**

- A. Required Application Contract: An Application for Interconnection (Form. No 71) and an executed Interconnection Agreement (Form No. 72) are required for service under this schedule.
- B. Receipt and Acknowledgement of Solar Energy System Disclosure Documents and the California Solar Consumer Protection Guide: Before taking service under the DGS program, customer must receive and acknowledge receipt of the Solar Energy System Disclosure Document and the California Solar Consumer Protection Guide.
- C. The DGS program is only open to BVES customers who are not currently NEM customers under BVES Net Metering tariffs.
- D. The DGS program has a maximum installed capacity of 2 megawatts (“MW”). BVES will close the DGS program when installation of renewable energy generation reaches this limit.
- E. Eligible customers will be subject to a one time Interconnection Fee, per connection.
- F. Eligible customer’s premises where the facility is located must be owned, leased, or rented by the customer.
- G. Pursuant to D.20-01-008, customers receiving service under the DGS program are eligible to continue receiving service on this Schedule for a period of 20 years from the date of interconnection for the Facility.
- H. Metering Equipment:

(Continued)

Advice Letter No. <u>439-E</u> Decision No. <u>20-01-008</u>	<i>Issued By</i> <b>Paul Marconi</b> <i>President</i>	Date Filed <u>March 15, 2022</u> Effective <u>May 1, 2022</u> Resolution No. _____
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*Issued By*  
**Paul Marconi**  
*President*

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