



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: regulatoryaffairs@bvesinc.com

E-mail Disposition Notice to: regulatoryaffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 480-E

Tier Designation: 1

Subject of AL: Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2024.

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution M-4870

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 16

Estimated system annual revenue effect (%): -0.135%

Estimated system average rate effect (%): -0.135%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5 Primary, A5 Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, UF-E, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: regulatoryaffairs@bvesinc.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: alicia.menchaca@bvesinc.com



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

December 18, 2023

Advice Letter No. 480-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2024.

BACKGROUND

The California Public Utilities Commission ("CPUC") uses Public Utilities Code §431 as the basis for its methodology to annually assess user fees for energy, water, sewer, and telecommunication utilities.

Public Utilities Code §431 states,

"The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421). The annual fee shall be established to produce a total amount equal to that amount established in the authorized Commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year."

The California Public Utilities Commission Utilities Reimbursement Account Fee as shown in BVES' Schedule No. UF-E is part of the "Taxes and Fees" surcharge shown on customers' bills. This total is the sum of the California Energy Commission ("CEC") electric energy surcharge rate and the surcharge noted in Schedule UF-E, adopted by the CPUC.

RESOLUTION NO. M-4870

Per CPUC Resolution No. M-4870, in which it set forth the levels of the Public Utilities Commission Utilities Reimbursement Account Fee ("PUCURA") effective January 1,

2024, BVES is modifying its UF-E from the current rate of \$0.00130/kWh to \$0.00100/kWh.

Resolution No. M-4870 was adopted at the December 14, 2023 Commission meeting.

Effective January 1, 2024, the user fee shall be \$0.00100/kWh. As a result, all BVES rate schedules and customer’s bills will show the line item “Taxes and Fees” at a rate of \$0.00130/kWh, a decrease from the current rate of \$0.00160/kWh.

Note: BVES was informed that the current CEC electrical energy surcharge, which is not impacted by Resolution No. M-4870, will remain the same for 2024.

Table 1. New “Taxes and Fees” surcharges

	Current	New
	\$/kWh	\$/kWh
California Energy Commission Rate Surcharge	0.00030	0.00030
BVES Schedule No. UF-E Surcharge	0.00130	0.00100
Total “Taxes and Fees”	0.00160	0.00130

RATE IMPACT

Table 2 below provides the current and new “Taxes and Fees” surcharges for all BVES customers.

Table 2. Rate impact

	Current Surcharge (\$/kWh)	New Surcharge (\$/kWh)	% Change
“Taxes and Fees”	0.00160	0.00130	-18.75%

BILL IMPACT

Table 3 provides the bill impact on a residential customer bill at two levels of energy usage as a result of the proposed change to the UF-E surcharge.

Table 3. Bill Impact

Residential Class	Usage (kWh)	Current Bill (AL 477-E)	New Bill	Percent Change
D				
Typical Bill	350	\$79.09	\$78.98	-0.139%
DLI				
Typical Bill	350	\$63.91	\$63.80	-0.172%

COMPLIANCE

This advice letter is in compliance with Resolution No. M-4870.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective on January 1, 2024.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
 ATTN: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102
 E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.
ATTN: Jeff Linam
630 East Foothill Blvd.
San Dimas, CA 91773
E-mail: regulatoryaffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Jeff Linam at (909) 630-5555.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: regulatoryaffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

**Tariff Sheet Summary
Advice 480-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3416-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3408-E
3417-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3392-E
3418-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3393-E
3419-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3394-E
3420-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3395-E
3421-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3396-E
3422-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3409-E
3423-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3410-E
3424-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3411-E
3425-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3412-E
3426-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3413-E
3427-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3414-E
3428-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3403-E

**Tariff Sheet Summary
Advice 480-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3429-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3406-E
3430-E	Schedule No. UF-E SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION Sheet 1	2861-E*
3431-E	Table of Contents Sheet 1	3415-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.19951	\$0.00	\$0.01904	\$0.04340	\$0.02438	0.28633	(R)
Remaining kWh	\$0.19951	\$0.00	\$0.01904	\$0.07777	\$0.02438	0.32070	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.19951	\$0.00	\$0.01904	\$0.04340	\$0.02438	0.28633	(R)
Remaining kWh	\$0.19951	\$0.00	\$0.01904	\$0.07777	\$0.02438	0.32070	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00074	(P)
Taxes & fees ⁷	\$ 0.00130	(R)
MHP BTM Capital Project	\$ 0.00194	(D)
California Climate Credit	(\$ 32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. <u>480-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 18, 2023</u>
Decision No. _____	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. <u>4870-M</u>

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00	\$0.01904	\$0.03531	\$0.02438	\$0.27123
Remaining kWh	\$0.19250	\$0.00	\$0.01904	\$0.06361	\$0.02438	\$0.29953
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00	\$0.01904	\$0.03531	\$0.02438	\$0.27123
Remaining kWh	\$0.19250	\$0.00	\$0.01904	\$0.06361	\$0.02438	\$0.29953

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074 (P)
 Taxes & fees⁷ \$0.00130 (R)
 MHP BTM Capital Project \$0.00194 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00	\$0.01904	\$0.04985	\$0.02438	0.27591
Remaining kWh	\$0.18264	\$0.00	\$0.01904	\$0.09908	\$0.02438	0.32514
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00	\$0.01904	\$0.04985	\$0.02438	0.27591
Remaining kWh	\$0.18264	\$0.00	\$0.01904	\$0.09908	\$0.02438	0.32514

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074 (P)
 Taxes & fees⁷ \$0.00130 (R)
 MHP BTM Capital Project \$0.00194 (D)

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
On-peak	\$0.14811	\$0.00000	\$0.01904	\$0.09067	\$0.02438	\$0.28220	(R)
Mid-peak	\$0.14811	\$0.00000	\$0.01904	\$0.06828	\$0.02438	\$0.25981	(R)
Off-peak	\$0.14811	\$0.00000	\$0.01904	\$0.05335	\$0.02438	\$0.24488	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
On-peak	\$0.14811	\$0.00000	\$0.01904	\$0.09067	\$0.02438	\$0.28220	(R)
Mid-peak	\$0.14811	\$0.00000	\$0.01904	\$0.06828	\$0.02438	\$0.25981	(R)
Off-peak	\$0.14811	\$0.00000	\$0.01904	\$0.05335	\$0.02438	\$0.24488	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074 (P)
 Taxes & fees⁷ \$0.00130 (R)
 MHP BTM Capital Project \$0.00194 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission (T)
- 8

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Advice Letter No. 480-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 18, 2023
 Effective January 1, 2024
 Resolution No. 4870-M

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00000	\$0.01904	\$0.06860	\$0.02438	\$0.14493
Mid-peak	\$0.03291	\$0.00000	\$0.01904	\$0.04085	\$0.02438	\$0.11718
Off-peak	\$0.03291	\$0.00000	\$0.01904	\$0.02884	\$0.02438	\$0.10517
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00000	\$0.01904	\$0.06682	\$0.02438	\$0.14315
Mid-peak	\$0.03291	\$0.00000	\$0.01904	\$0.03970	\$0.02438	\$0.11603
Off-peak	\$0.03291	\$0.00000	\$0.01904	\$0.02795	\$0.02438	\$0.10428

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>480-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 18, 2023</u>
Decision No. _____	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. <u>4870-M</u>

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

3APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj2</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00000	\$0.01904	\$0.10060	\$0.02438	\$0.21965
Mid-peak	\$0.07563	\$0.00000	\$0.01904	\$0.07555	\$0.02438	\$0.19460
Off-peak	\$0.07563	\$0.00000	\$0.01904	\$0.05884	\$0.02438	\$0.17789
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj2</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00000	\$0.01904	\$0.05855	\$0.02438	\$0.17760
Mid-peak	\$0.07563	\$0.00000	\$0.01904	\$0.03534	\$0.02438	\$0.15439
Off-peak	\$0.07563	\$0.00000	\$0.01904	\$0.02529	\$0.02438	\$0.14434

(R)
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(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>480-E</u>	Issued By Paul Marconi President	Date Filed <u>December 18, 2023</u>
Decision No. _____		Effective <u>January 1, 2024</u>
		Resolution No. <u>4870-M</u>

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.12123	\$0.00	\$0.01904	\$0.03425	\$0.02438	\$0.19890	(R)
Tier #2 ***	\$0.14218	\$0.00	\$0.01904	\$0.06200	\$0.02438	\$0.24760	(R)
Tier #3 Remaining	\$0.16021	\$0.00	\$0.01904	\$0.16563	\$0.02438	\$0.36926	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.12123	\$0.00	\$0.01904	\$0.03425	\$0.02438	\$0.19890	(R)
Tier #2 ***	\$0.14218	\$0.00	\$0.01904	\$0.06200	\$0.02438	\$0.24760	(R)
Tier #3 Remaining	\$0.16021	\$0.00	\$0.01904	\$0.16563	\$0.02438	\$0.36926	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$ 0.00194	(P)
		(D)
California Climate Credit	(\$ 32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 480-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 18, 2023
 Effective January 1, 2024
 Resolution No. 4870-M

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

29APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.06063	\$0.00	\$0.00952	\$0.01713	\$0.01219	\$0.09947	(R)
Tier #2 ***	\$0.07111	\$0.00	\$0.00952	\$0.03100	\$0.01219	\$0.12382	(R)
Tier #3 Remaining	\$0.08012	\$0.00	\$0.00952	\$0.08282	\$0.01219	\$0.18465	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.06063	\$0.00	\$0.00952	\$0.01713	\$0.01219	\$0.09947	(R)
Tier #2 ***	\$0.07111	\$0.00	\$0.00952	\$0.03100	\$0.01219	\$0.12382	(R)
Tier #3 Remaining	\$0.08012	\$0.00	\$0.00952	\$0.08282	\$0.01219	\$0.18465	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(P)
		(D)
California Climate Credit	(\$32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 480-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 18, 2023
 Effective January 1, 2024
 Resolution No. 4870-M

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09698	\$0.00	\$0.01523	\$0.02741	\$0.01950	\$0.15912	(R)
Tier #2 ***	\$0.11374	\$0.00	\$0.01523	\$0.04960	\$0.01950	\$0.19807	(R)
Tier #3 Remaining	\$0.12816	\$0.00	\$0.01523	\$0.13251	\$0.01950	\$0.29540	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09698	\$0.00	\$0.01523	\$0.02741	\$0.01950	\$0.15912	(R)
Tier #2 ***	\$0.11374	\$0.00	\$0.01523	\$0.04960	\$0.01950	\$0.19807	(R)
Tier #3 Remaining	\$0.12816	\$0.00	\$0.01523	\$0.13251	\$0.01950	\$0.29540	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.0015)	(R)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project - Low Income	\$0.00155	(P)
		(D)
California Climate Credit	(\$ 32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- | | | | |
|---|--------------|--|-----|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges | |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) | |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) | |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. | |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) | |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program | |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission | |
| 8 | | | (T) |

(Continued)

Advice Letter No. 480-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 18, 2023
 Effective January 1, 2024
 Resolution No. 4870-M

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.12123	\$0.00	\$0.01904	\$0.03425	\$0.02438	\$0.20315	(R)
Tier #2 ***	\$0.14218	\$0.00	\$0.01904	\$0.06200	\$0.02438	\$0.25185	(R)
Tier #3 Remaining	\$0.16021	\$0.00	\$0.01904	\$0.16563	\$0.02438	\$0.37351	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.12123	\$0.00	\$0.01904	\$0.03425	\$0.02438	\$0.20315	(R)
Tier #2 ***	\$0.14218	\$0.00	\$0.01904	\$0.06200	\$0.02438	\$0.25185	(R)
Tier #3 Remaining	\$0.16021	\$0.00	\$0.01904	\$0.16563	\$0.02438	\$0.37351	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(P)
		(D)
California Climate Credit	(\$32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 480-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 18, 2023
 Effective January 1, 2024
 Resolution No. 4870-M

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	(R)
	\$0.24518	\$0.00	\$0.01904	\$0.07230	\$0.02438	\$0.36090	(R)
<u>WINTER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	(R)
	\$0.24518	\$0.00	\$0.01904	\$0.07230	\$0.02438	\$0.36090	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
PPPC - Low Income ⁶	(\$0.0015)	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	(P)
		(D)
		(D)
California Climate Credit	(\$32.24)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
 - 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
 - 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
 - 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
 - 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
 - 8
- (T)

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
	\$0.24518	\$0.00	\$0.01904	\$0.07230	\$0.02438	\$0.36090	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
	\$0.24518	\$0.00	\$0.01904	\$0.07230	\$0.02438	\$0.36090	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(P)
CEMA Surcharge ⁸		(D)
California Climate Credit	(\$32.24)	(P)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
 - 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
 - 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
 - 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
 - 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
 - 8
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(Continued)

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.15289	\$0.00	\$0.01904	\$0.04431	\$0.02438	\$0.24062
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.16583	\$0.00	\$0.01904	\$0.04431	\$0.02438	\$0.25356

(R)

(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶ \$0.00074 (P)
 Taxes & fees⁷ \$0.00130 (R)
 MHP BTM Capital Project \$0.00194 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

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(Continued)

Advice Letter No. <u>480-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 18, 2023</u>
Decision No. _____	<i>President</i>	Effective <u>January 1, 2024</u>
		Resolution No. <u>4870-M</u>

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00	\$0.01904	\$0.04162	\$0.02438	\$0.45732
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00	\$0.01904	\$0.04162	\$0.02438	\$0.45732

(R)

(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	(P)
Taxes & fees ⁷	\$0.00130	(R)
MHP BTM Capital Project	\$0.00194	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
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(Continued)

Schedule No. UF-E
SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with exception of inter-departmental sales or transfers and sales to electric public utilities.

TERRITORY

This schedule is applicable to the entire Bear Valley Electric Service territory.

RATES

SURCHARGE

For all service, per kilowatt-hour \$0.00100 (R)

*In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of the fee is ordered by the Commission under authority granted by PU Code Section 433.

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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(Continued)

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Date of Issuance

December 14, 2023

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

ADMINISTRATIVE SERVICES DIVISION

RESOLUTION M-4870

December 14, 2023

R E S O L U T I O N

Resolution M-4870. Adopts Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2024.

SUMMARY

This Resolution adopts the Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

User Fees for Public Utilities Commission Utilities Reimbursement Account		
Electric Corporations	0.0010	\$/kwh
Gas Corporations	0.0010	\$/therm
Heat Corporations	0.00	\$/thousand lbs. steam
Water System Corporations	0.007 (0.7 percent)	x Revenue
Sewer System Corporations	0.012 (1.2 percent)	x Revenue
Telecommunication Corporations	0.012 (1.2 percent)	x Revenue

BACKGROUND

The California Public Utilities Commission (CPUC or Commission) uses the Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water, sewer, and telecommunication utilities.

Public Utilities Code Section 431:

- (a) The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers or subscribers and subject to the jurisdiction of the commission other than a railroad, except as otherwise provided in Article 2 (commencing with Section 421)
- (b) The annual fee shall be established to produce a total amount equal to that amount established in the authorized commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public

utilities less the amount to be paid from special accounts or funds pursuant to Section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

(c) This article shall not apply to any electrical cooperative as defined in Chapter 5 (commencing with Section 2776) of Part 2.

(d) On and after January 1, 1985, this article shall apply to radiotelephone utilities as defined in Section 4902 as those provisions read on December 31, 1984.

(e) This section shall become operative on January 1, 2020.

Public Utilities Code Section 432:

The commission shall establish the fee pursuant to Section 431 with the approval of the Department of Finance and in accordance with all of the following:

(a) In its annual budget request, the commission shall specify both of the following:

(1) The amount of its budget to be financed by the fee.

(2) The dollar allocation of the amount of its budget shall be financed by the fee by each class of public utility subject to the fee. The fee allocation among classes of public utilities shall reflect expenditures by the commission on regulatory and other authorized activities affecting each respective class, and shall bear the same ratio that the commission's workload for each class of public utility subject to the fee bears to the commission's total workload for all public utilities subject to the fee.

(b) The commission may establish different and distinct methods of assessing fees for each class of public utility, if the revenues collected are consistent with paragraph (2) of subdivision (a), except that the commission shall establish a uniform charge per kilowatt hour for sales in kilowatt hours for the class of electrical corporations and a uniform charge per therm for sales in therms for the class of gas corporations.

(c) Within each class of public utility subject to the fee, the commission shall allocate among the members of the class the amount of its budget to be financed by the fee using the following methods:

(1) For electrical corporations, the ratio that each corporation's sales in kilowatt hours bears to the total sales in kilowatt hours for the class.

(2) For gas corporations, the ratio that each corporation's sales in therms bears to the total sales in therms for the class.

(3) For telephone and telegraph corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class. If the commission determines that there is a need for consultants or advisory services to assist in determining the reasonableness of capital expenditures for a telephone corporation, the commission may

adjust the fees within the class so that the expenses for the consultants and advisory services are fully allocated to that telephone corporation.

(4) For water and sewer system corporations, the ratio that each corporation’s gross intrastate revenues bears to the total gross intrastate revenues for the class.

(5) For all other public utilities, an appropriate measurement methodology determined by the commission.

(d) Every public utility belonging to more than one class shall be subject to the fee for each class of which it is a member.

(e) For every public utility with annual gross intrastate revenues of seven hundred fifty thousand dollars (\$750,000) or less, the commission shall annually establish uniform fees to be paid by each such public utility, if the revenues collected thereby are consistent with paragraph (2) of subdivision (a) and subdivision (c).

DISCUSSION

Revenue and Expenditure Analysis

The Governor’s Budget structures PUCURA’s authorized expenditures by Program and Subprogram, as shown below in Table 1. Subtasks, the most granular level of detail by utility class (electricity, gas, sewer, steam), are not displayed in the Governor’s Budget but tracked internally by the CPUC.

Table 1: Governor’s budget structure, PUCURA

Program	Subprogram	Subtask (Utility Class)
Regulation of Utilities (6680)	Energy (6680055)	Electric Corporations Gas Corporations Steam Corporations
	Water/Sewer (6680064)	Water Corporations Sewer Corporations
	Communications (6680073)	Telephone and Telegraph Corporations Video Franchise

In addition to the CPUC’s budgeted expenditures from PUCURA, the fund supports expenditures of the Public Advocate’s Office (PUBADV) within the CPUC, the Office of Energy Infrastructure Safety (Org 3355), the Energy Resources Conservation and Development Commission (Org 3360), the Air Resources Board (Org 3900), the Office of Environmental Health and Hazard Assessment (Org 3980), and statewide fund assessments.

Table 2 shows PUCURA's 2023-24 total estimated expenditures distributed by Utility Class per Table 1.

Table 2. PUCURA Expenditures

Utility Class	CPUC Estimated Expenditures ¹	PUBADV Estimated Expenditures ²	Other Departments Estimated Expenditures ³	Total Estimated Expenditures 2023-24
Electric	\$ 142,391,000	\$ 35,385,000	\$ 31,882,000	\$209,658,000
Gas	26,841,000	6,670,000	5,598,000	39,109,000
Steam	2,000	1,000	-	3,000
Water	19,173,000	4,060,000	-	23,233,000
Sewer	192,000	41,000	-	233,000
Telco.	40,900,000	9,120,000	-	50,202,000
Total	\$229,499,000	\$55,277,000	\$37,480,000	\$322,256,000

On December 16, 2022, the CPUC issued Resolution M-4866⁴ which determined that water companies and sewer companies are recognized as two separate classes of utilities per Public Utilities Code section 431(a)⁵. As such, the CPUC has determined that separate rates must be established by utility class to maintain equity in the user fees collected for regulation of water systems and sewer systems.

¹ From the 2023-24 Enacted Governor's Budget; estimated expenditures include fund assessments allocated by utility class.

² From the 2023-24 Enacted Governor's Budget; PUBADV (Fund 3089) estimated expenditures include fund assessments allocated by utility class.

³ From the 2023-24 Enacted Governor's Budget; estimated expenditures for other departments.

⁴Resolution M-4866:

<https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M499/K980/499980144.PDF>

⁵Public Utilities Code section 431 (a)

Table 3 shows the comparison between 2023-24 projected user fee revenue and 2023-24 total estimated expenditures at the proposed rates, distributed by Utility Class per Table 1.

Table 3. PUCURA User Fees and Expenditures Projected for 2023-24 (With Fee Change)

Utility Class	Estimated User Fee Revenue 2023-24 (a)	Total Estimated Expenditures 2023-24 (b)	Estimated Revenues Less Estimated Expenditures (a-b)
Electric	\$180,283,000	\$209,658,000	(\$29,375,000)
Gas	20,245,000	39,109,000	(18,864,000)
Heat (Steam)	1,000	3,000	(2,000)
Water	15,964,000	23,233,000	(7,269,000)
Sewer	35,000	233,000	(198,000)
Telephone	48,261,000	50,202,000	(1,759,000)
Total	\$ 264,789,000	\$ 322,256,000	(\$57,467,000)

Table 4 shows the expected fund reserve for FY 2023-24 and FY 2024-25 at the proposed rates and current estimated expenditures.

Table 4. PUCURA Fund reserve summary, with fee change

Line	Item	2023-24	2024-25
A	Beginning-of-Year Fund Reserve	\$291,190,000	\$233,723,000
B	Estimated User Fee Revenues (with rate change)	264,789,000	240,169,000
C	Estimated Expenditures	(322,256,000)	(355,614,000)
D	Net Fund Increase/(Decrease) (B + C)	(57,467,000)	(115,445,000)
E	Estimated Ending Fund Reserve (A + D)	\$233,723,000	\$118,278,000

Fund Reserve Analysis

The CPUC’s fund reserve policy for PUCURA requires a minimum fund reserve of 25 percent of expenditures. At the proposed rates, the projected revenue plus the current available reserve is sufficient to support total estimated expenditures and maintain adequate fund reserve.

Fee Change Analysis

Based on the analysis of user fee revenue, compared to total estimated expenditures and fund reserve requirements by utility class, the CPUC proposes the below necessary rate adjustments.

Table 5. User Fee Rates Comparison, Current vs. Proposed

Utility Class	Current User Fee Rates	Proposed User Fee Rates	Base	Difference	percent Change
Electric	0.00130	0.001	\$/ kwh	-0.0003	-23.08percent
Gas	0.003	0.001	\$/therm	-0.002	-66.67 percent
Steam	0.005	0	\$/thousand lbs. steam	-0.005	-100.00 percent
Water	0.008	0.007	x Revenue	-0.001	-12.50 percent
Sewer	0.008	0.012	x Revenue	0.004	50.00 percent
Telco	0.0075	0.012	x Revenue	0.0045	60.00 percent

COMMENTS

In accordance with Public Utilities Code Section 311(g), the Commission published this draft resolution on its website and sent copies to all affected regulated entities.

Comments are due on or before November 20, 2023. No comments were received.

FINDINGS AND CONCLUSIONS

1. Public Utilities Code Section 431(a) requires the commission to annually determine a fee to be paid by each utility class subject to the Commission's jurisdiction.
2. The fee assessments are calculated giving consideration to the total estimated expenditures and available fund reserves by utility class.
3. Based on the 2023-24 Fiscal Year analysis, current available fund reserves and projected revenues at proposed rates for electric, gas, heat/steam, and water utility classes are sufficient to support the total estimated expenditures and maintain an adequate fund reserve.
4. Based on the 2023-24 Fiscal Year analysis, projected available fund reserves and projected revenues at proposed rates for telephone and telegraph and sewer utility classes are sufficient to support the total estimated expenditures and maintain an adequate fund reserve.
5. The Commission will assess the necessary rate adjustments in future resolutions.

THEREFORE, IT IS ORDERED THAT:

1. Effective January 1, 2024, the current PUCURA user fees shall be revised as follows:

User Fees for Public Utilities Commission Utilities Reimbursement Account		
Electric Corporations	0.001	\$/kwh
Gas Corporations	0.001	\$/therm
Heat Corporations	0.00	\$/thousand lbs. steam
Water System Corporations	0.007 (0.7 percent)	x Revenue
Sewer System Corporations	0.012 (1.20 percent)	x Revenue
Telephone and Telegraph Corporations	0.012 (1.20 percent)	x Revenue

This Resolution is effective today.

I certify that the foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on December 14, 2023; the following Commissioners voting favorably thereon:

/s/ RACHEL PETERSON

Rachel Peterson
Executive Director

ALICE REYNOLDS
President
KAREN DOUGLAS
GENEVIEVE SHIROMA
DARCIE HOUCK
JOHN R.D. REYNOLDS
Commissioners

APPENDIX A
0462 Public Utilities Commission Utilities Reimbursement Account
Fund Condition Statement with current rates

	FY 2022-23	FY 2023-24
BEGINNING BALANCE	\$209,982,000	\$291,190,000
Prior Year Adjustments	(\$1,632,000)	
Adjusted Beginning Balance	\$208,350,000	\$291,190,000
REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS		
Revenues:		
Quarterly Public Utilities Commission Fees	345,153,000	264,789,000
Other Regulatory Fees	6,725,000	1,500,000
Other Regulatory Licenses and Permits	-	-
Document Sales	-	-
Misc. Services to the Public	67,000	-
Escheat of Unclaimed Checks, Warrants, Bonds and Coupons	77,000	5,000
Income from Surplus Money Investments	5,171,000	350,000
Miscellaneous Revenue	4,000	5,000
Capital Asset Sales	4,000	
Transfers:		
Revenue Transfer to Ratepayer Advocate Account (3089) per Item 8660-011-0462, Various Budget Acts	(52,906,000)	(52,233,000)
Transfer to General Fund per EO E 21/22-276, Sec. 20825.1		
Revenue Transfer from Propane Safety Inspection and Enforcement Program Trust Fund (0051) to Public Utilities Commission Utilities Reimbursement Account (0462) per Public Utilities code Section 4458	100,000	100,000
Total Revenues, Transfers, and Other Adjustments	\$304,395,000	\$214,516,000
Total Resources	\$512,745,000	\$506,706,000
EXPENDITURES AND EXPENDITURE ADJUSTMENTS		
Expenditures:		
Public Utilities Commission State Operations	\$170,023,000	\$218,229,000
Office of Energy Infrastructure Safety (State Ops)	\$37,402,000	\$34,871,000
3360 Energy Resources Conservation and Development Commission (State Operations)	\$1,050,000	\$2,185,000
3900 Air Resources Board	\$207,000	\$207,000
3980 Office of Environmental Health & Hazard Assessment	\$218,000	\$218,000
Supplemental Pension Payments	\$3,314,000	\$3,314,000
Statewide General Admin Expense (Pro Rata)	\$9,341,000	\$7,956,000
Total Expenditures and Expenditure Adjustments	\$221,555,000	\$266,980,000
FUND BALANCE	\$291,190,000	\$238,726,000

The projected Fund Condition Statement is based on estimated used fees revenue based on the rates proposed in this Resolution.

The projected Fund Condition Statement will not match the 2024-25 Governor's Budget as the updated revenue projections are not reflected in the 2024-25 Governor's Budget.