BEAR VALLEY SERVICE, INC. DATA REQUEST

Public Advocates Office Data Request

No. CalAdvocates-BVES-2025WMP-03 Proceeding: 2025 Wildfire Mitigation Plan Updates

Date of issuance: Responses due:		Friday, April 12, 2024 Wednesday, April 17, 2024	
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DATA REOUEST

In BVES' 2023-2025 WMP Update (redlined document) on p. 146, BVES states: BVES proposed an Energy Storage and Solar Generating Facility Project that are designed to reduce the likelihood and consequences of disruptive events, including PSPS actions...

Ouestion 1

Please provide BVES' plan for its abovementioned solar/storage project.

RESPONSE:

BVES's proposed Solar and Battery project will provide approximately 5 MW of energy and capacity in the Big Bear Valley (Solar is approximately 5 MW AC and Battery is approximately 5 MW and 20 MWh capacity). During emergencies, these projects combined with the existing Bear Valley Power Plant provide significant resources to ensure critical facilities have support and backup power during PSPS events, including import supply disruption. These projects will enable BVES to operate a portion of the system in an islanded configuration when required, forming a micro-grid.

Ouestion 2

Please provide BVES' timeline for its abovementioned solar/storage project.

RESPONSE:

The anticipated timeline for energization of both projects is 2026 at the latest, dependent upon CPUC approval and supply-chain/product availability.

Ouestion 3

Has BVES' plan for its solar/storage project changed since January 1, 2023? If so, please describe any changes in detail.

RESPONSE:

BVES has not changed the plan for the projects. Locations, sizes, and use cases remain the same as 2023.

Ouestion 4

a) Has BVES submitted an application to the CPUC for authorization of the abovementioned solar/storage project?

RESPONSE:

BVES has signed agreements for both the solar and battery projects and will be presenting the Application for approval to the Commission in approximately 35 days or less from today.

b) If yes, provide the proceeding number and the numbers of any relevant CPUC final decisions.

RESPONSE:

Not applicable.

END OF REQUEST