



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

January 20, 2022

Advice Letter No. 435-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *BVES 2022 Supply Adjustment Balancing Account surcharge in accordance with Preliminary Statement No. L*

PURPOSE

The purpose of this Advice Letter ("AL") is to revise, implement and make effective the amortization of BVES Supply Adjustment Balancing Account consistent with Preliminary Statement No. L.

This advice letter is in compliance with BVES Preliminary Statement No. L.

BACKGROUND

On January 25, 2021, BVES filed AL 408-E to modify Preliminary Statement No. L consistent with California Public Utility Commission ("CPUC") Decision No. ("D.") 19-08-027 Ordering Paragraph ("OP") 7.

SUPPLY ADJUSTMENT BALANCING ACCOUNT

BVES Preliminary Statement No. L "SUPPLY ADJUSTMENT MECHANISM" Section 4 states:

- 4. The utility may make periodic Advice Letter filings to revise the Supply Adjustment Charge to reflect the most current status of the Balancing Account. BVES shall file a Tier 1 Advice Letter request to eliminate such cumulative balance over a twelve-month period via a debit/collection or credit/refund tariff in the event the cumulative balance (either an under-collection or an over-collection) in the Supply Adjustment Balancing Account is plus or minus \$500,000.*

BVES's current amortization was established in AL 409-E. This amortization was for a twelve month period beginning February 1, 2021; set to expire on February 1, 2022.

As of December 2021, BVES's Supply Adjustment Balancing Account has a cumulative under-collection balance of \$1,399,093.86. This exceeds the \$500,000 threshold outlined in Preliminary Statement L.

In this advice letter, BVES requests the authority to collect via a surcharge, the amount of \$1,399,093.86, amortized over twelve-months period. This revised amortization will replace the amortization from AL 409-E beginning February 1, 2022.

The Table 1 below shows the proposed surcharge rate.

Table 1

Supply Adjustment rate	Proposed
Non-CARE customers:	\$0.00940/KWH
CARE customers:	\$0.00752/KWH

RATE IMPACT

Table 2 below provides the rate impact on Non-CARE and CARE customers.

Table 2

Supply Adjustment Rate	Current	Proposed	Percent Change
Non-CARE customers:	\$0.00381/KWH	\$0.00940/KWH	147%
CARE customers:	\$0.00305/KWH	\$0.00752/KWH	147%

BILL IMPACT

Table 3 below provides the bill impact on a residential customer bill at two levels of energy usage due to the proposed rate change.

Table 3

Residential Class	Usage (kWh)	AL 432-E	Proposed Bill	Percent Change
D				
Baseline (Tier 1)	315	\$64.35	\$66.11	2.74%
Typical Bill	350	\$72.47	\$74.43	2.70%
DLI				
Baseline (Tier 1)	315	\$51.24	\$52.65	2.75%
Typical Bill	350	\$57.71	\$59.28	2.72%

ATTACHMENTS

Attachment A: BVES 2021 Supply Adjustment Balancing Account 01-18-2022.

COMPLIANCE

This advice letter is in compliance with BVES Preliminary Statement No. L.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on February 01, 2022.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact

Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs

cc: Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	
3153-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3098-E
3154-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3099-E
3155-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3100-E
3156-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3101-E
3157-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3102-E
3158-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3103-E
3159-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3104-E
3160-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3105-E
3161-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3106-E
3162-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3107-E
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3164-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3109-E
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19522	\$0.00458	\$0.01904	\$0.04340	\$0.00940	\$0.27164
Remaining kWh	\$0.19522	\$0.00458	\$0.01904	\$0.07777	\$0.00940	\$0.30601
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19522	\$0.00458	\$0.01904	\$0.04340	\$0.00940	\$0.27164
Remaining kWh	\$0.19522	\$0.00458	\$0.01904	\$0.07777	\$0.00940	\$0.30601

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.18821	\$0.00458	\$0.01904	\$0.03531	\$0.00940	\$0.25654
Remaining kWh	\$0.18821	\$0.00458	\$0.01904	\$0.06361	\$0.00940	\$0.28484
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.18821	\$0.00458	\$0.01904	\$0.03531	\$0.00940	\$0.25654
Remaining kWh	\$0.18821	\$0.00458	\$0.01904	\$0.06361	\$0.00940	\$0.28484

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.17835	\$0.00458	\$0.01904	\$0.04985	\$0.00940		\$0.26122
Remaining kWh	\$0.17835	\$0.00458	\$0.01904	\$0.09908	\$0.00940		\$0.31045
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.17835	\$0.00458	\$0.01904	\$0.04985	\$0.00940		\$0.26122
Remaining kWh	\$0.17835	\$0.00458	\$0.01904	\$0.09908	\$0.00940		\$0.31045

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.14382	\$0.00458	\$0.01904	\$0.09067	\$0.00940	\$0.26751
Mid-peak	\$0.14382	\$0.00458	\$0.01904	\$0.06828	\$0.00940	\$0.24512
Off-peak	\$0.14382	\$0.00458	\$0.01904	\$0.05335	\$0.00940	\$0.23019
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.14382	\$0.00458	\$0.01904	\$0.09067	\$0.00940	\$0.26751
Mid-peak	\$0.14382	\$0.00458	\$0.01904	\$0.06828	\$0.00940	\$0.24512
Off-peak	\$0.14382	\$0.00458	\$0.01904	\$0.05335	\$0.00940	\$0.23019

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02862	\$0.00458	\$0.01904	\$0.06860	\$0.00940	\$0.13024
Mid-peak	\$0.02862	\$0.00458	\$0.01904	\$0.04085	\$0.00940	\$0.10249
Off-peak	\$0.02862	\$0.00458	\$0.01904	\$0.02884	\$0.00940	\$0.09048
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02862	\$0.00458	\$0.01904	\$0.06682	\$0.00940	\$0.12846
Mid-peak	\$0.02862	\$0.00458	\$0.01904	\$0.03970	\$0.00940	\$0.10134
Off-peak	\$0.02862	\$0.00458	\$0.01904	\$0.02795	\$0.00940	\$0.08959

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. <u>435-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>January 20, 2022</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2022</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00458	\$0.01904	\$0.10060	\$0.00940	\$0.20496
Mid-peak	\$0.07134	\$0.00458	\$0.01904	\$0.07555	\$0.00940	\$0.17991
Off-peak	\$0.07134	\$0.00458	\$0.01904	\$0.05884	\$0.00940	\$0.16320
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00458	\$0.01904	\$0.05855	\$0.00940	\$0.16291
Mid-peak	\$0.07134	\$0.00458	\$0.01904	\$0.03534	\$0.00940	\$0.13970
Off-peak	\$0.07134	\$0.00458	\$0.01904	\$0.02529	\$0.00940	\$0.12965

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00212
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>435-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>January 20, 2022</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2022</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees7 \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00458	\$0.00952	\$0.01713	\$0.00470	\$0.09441
Tier #2 ***	\$0.06896	\$0.00458	\$0.00952	\$0.03100	\$0.00470	\$0.11876
Tier #3 Remaining	\$0.07797	\$0.00458	\$0.00952	\$0.08282	\$0.00470	\$0.17959
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05848	\$0.00458	\$0.00952	\$0.01713	\$0.00470	\$0.09441
Tier #2 ***	\$0.06896	\$0.00458	\$0.00952	\$0.03100	\$0.00470	\$0.11876
Tier #3 Remaining	\$0.07797	\$0.00458	\$0.00952	\$0.08282	\$0.00470	\$0.17959

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00752	\$0.14737
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00752	\$0.18632
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00752	\$0.28365
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00752	\$0.14737
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00752	\$0.18632
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00752	\$0.28365

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income 6 \$0.00061
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00155

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.11694	\$0.00458	\$0.01904	\$0.03425	\$0.00940	\$0.18421
Tier #2 ***	\$0.13789	\$0.00458	\$0.01904	\$0.06200	\$0.00940	\$0.23291
Tier #3 Remaining	\$0.15592	\$0.00458	\$0.01904	\$0.16563	\$0.00940	\$0.35457

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00752	\$0.14737
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00752	\$0.18632
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00752	\$0.28365
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09355	\$0.00366	\$0.01523	\$0.02741	\$0.00752	\$0.14737
Tier #2 ***	\$0.11031	\$0.00366	\$0.01523	\$0.04960	\$0.00752	\$0.18632
Tier #3 Remaining	\$0.12473	\$0.00366	\$0.01523	\$0.13251	\$0.00752	\$0.28365

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00940	\$0.34621
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00940	\$0.34621

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00940	\$0.34621
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24089	\$0.00458	\$0.01904	\$0.07230	\$0.00940	\$0.34621

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.14860	\$0.00458	\$0.01904	\$0.04431	\$0.00940	\$0.22593
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.16154	\$0.00458	\$0.01904	\$0.04431	\$0.00940	\$0.23887

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<u>All kWh estimated</u>	\$0.36799	\$0.00458	\$0.01904	\$0.04162	\$0.00940	\$0.44263
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<u>All kWh estimated</u>	\$0.36799	\$0.00458	\$0.01904	\$0.04162	\$0.00940	\$0.44263

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(I)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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Advice Letter No. 435-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed January 20, 2022
 Effective February 1, 2022
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

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ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC 2021 Supply Adjustment Balancing Account

(See accompanying spreadsheet titled "BVES 2021 Supply Adjustment Balancing Account 01-18-2022")

BEAR VALLEY ELECTRIC DISTRICT														
2021 Balancing Account														
	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	YTD	
1	Revenue	\$1,430,702	\$1,302,702	\$1,002,988	\$985,297	\$764,615	\$734,653	\$903,556	\$830,838	\$840,154	\$746,662	\$777,618	\$931,034	\$11,250,819
ADJUSTMENTS														
5	Residential & Domestic - Account No. 5700:	\$961,873	\$895,318	\$735,200	\$720,174	\$541,095	\$494,407	\$608,427	\$560,675	\$550,496	\$506,397	\$589,558	\$696,006	\$7,859,624
														\$0
8	Commercial - Account No.5710:	\$225,327	\$217,176	\$190,033	\$198,778	\$183,736	\$193,557	\$240,417	\$219,368	\$243,179	\$201,065	\$187,005	\$195,357	\$2,494,999
														\$0
10	Power Accts Industrial - Account No. 5720:	\$242,548	\$189,248	\$76,860	\$65,322	\$38,825	\$45,762	\$53,657	\$49,869	\$45,424	\$38,273		\$52,398	\$898,185
11	Public St./Hwy Light - Account No. 5730:	\$955	\$959	\$895	\$1,023	\$959	\$927	\$1,055	\$927	\$1,055	\$927	\$1,055	(\$12,728)	(\$1,988)
12	Total PPACR Revenue	\$1,430,702	\$1,302,702	\$1,002,988	\$985,297	\$764,615	\$734,653	\$903,556	\$830,838	\$840,154	\$746,662	\$777,618	\$931,034	\$11,250,819
13	TOTAL PPACR OFFSET REVENUE	\$1,430,702	\$1,302,702	\$1,002,988	\$985,297	\$764,615	\$734,653	\$903,556	\$830,838.16	\$840,153.52	\$746,662	\$777,618	\$931,034.19	\$11,250,819
CURRENT POWER FOR RESALE														
14	Actual Expense TOTAL OFFSET COST (w/cr#04.8020)	1,280,070.25	1,098,433.13	819,916.78	664,945.62	726,781.41	737,574.93	992,322.29	1,089,740.35	793,436.67	799,587.88	923,928.13	1,313,188.79	11,239,926.23
NET BALANCE														
15	Line 13 TOTAL PPACR OFFSET REVENUE	\$1,430,702	\$1,302,702	\$1,002,988	\$985,297	\$764,615	\$734,653	\$903,556	\$830,838	\$840,154	\$746,662	\$777,618	\$931,034	\$11,250,819
16	Line 13x.987 APPLICABLE REVENUE @ 98.8%	\$1,413,534	\$1,287,069	\$990,952	\$973,473	\$755,439	\$725,837	\$892,714	\$820,868	\$830,072	\$737,702	\$768,267	\$919,862	\$11,115,809
17	TOTAL OFFSET COST	\$1,280,070	\$1,098,433	\$819,917	\$664,946	\$726,781	\$737,575	\$992,322	\$1,089,740	\$793,437	\$799,588	\$923,928	\$1,313,189	\$11,239,926
														\$0
	AL. 314- E REFUND (Exp.1.1.19)													\$0
AL 409-E 2/1/21	AL 370- E REFUND (Eff. 10.30.2019)	(749,164.04)	(342,401.69)	42,958.91	43,517.30	34,822.62	\$33,967	40,660.46	37,634.13	37,126.81	\$33,781	34,339.62	45,717.08	(\$707,051)
18	Lines 16-17 OVER/ (UNDER) COLLEC. BEFORE INT.	(\$815,701)	(\$153,766)	\$213,995	\$352,045	\$63,481	\$22,219	(\$58,948)	(\$231,238)	\$73,782	(\$28,105)	(\$121,302)	(\$347,610)	(\$831,167)
INTEREST:														
19	See Notes Three-Month Commercial Paper Rate	0.10%	0.08%	0.08%	0.06%	0.05%	0.05%	0.06%	0.06%	0.06%	0.06%	0.06%	0.08%	0.13%
20	" " Average Monthly Interest Rate	0.01%	0.01%	0.01%	0.01%	0.00%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
21	MONTHLY INTEREST	(72.92)	(63.99)	(81.99)	(47.34)	(30.80)	(29.02)	(35.74)	(42.99)	(46.93)	(45.79)	(66.04)	(132.73)	(716.29)
22	Lines 18+21 OVER/(UNDER) COLLEC. INCL. INT.	(\$815,774)	(\$153,850)	\$213,913	\$351,997.56	\$63,449.90	\$22,190.30	(\$58,983.83)	(\$231,281.11)	\$73,714.88	(\$28,150.41)	(\$121,367.85)	(\$347,742.66)	(\$831,883.70)
23														\$0
\$24	Cu L. 22+23 CUMULATIVE BALANCE (400.1760.20)	(\$1,182,983.67)	(\$1,336,833.26)	(\$1,122,920.65)	(\$770,923.09)	(\$707,473.19)	(\$685,282.88)	(744,266.72)	(975,547.83)	(901,832.94)	(929,983.35)	(1,051,351.20)	(\$1,399,093.86)	\$0
														ledger has rounding -pass this month
12/31/2020		(\$567,210)												
		\$1,182,983.67	\$1,336,833.26	\$1,122,920.65	\$770,923.09	\$707,473.19	\$685,282.88	\$744,266.94	\$975,548.05	\$901,833.16	\$929,983.57	\$1,051,351.42	\$1,399,093.86	
		(\$0.00)	(\$0.00)	(\$0.00)	\$0.00	\$0.00	(\$0.00)	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.00	