

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Bear Valley Electric Service, Inc.  
ELC (Corp ID 913)  
Status of Advice Letter 401E  
As of November 25, 2020**

Subject: 2021 Bridge Period Update to BVES' Public Purpose Program Surcharges in Compliance with D.19-11-005

Division Assigned: Energy

Date Filed: 10-12-2020

Date to Calendar: 10-14-2020

Authorizing Documents: D1911005

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Nguyen Quan

(909) 394-3600 X664

[RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 401-E

Tier Designation: 2

Subject of AL: 2021 Bridge Period Update to BVES' Public Purpose Program Surcharges in Compliance with D.19-11-005

Keywords (choose from CPUC listing): Compliance, Surcharges, CARE, Decrease Rates, LIEE, Preliminary Statement, T

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 19-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/21

No. of tariff sheets: 18

Estimated system annual revenue effect (%): -2.20%

Estimated system average rate effect (%): -46%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Nguyen Quan  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Zeng Zhu  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [zeng.zhu@bvesinc.com](mailto:zeng.zhu@bvesinc.com)



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

October 12, 2020

Advice Letter No. 401-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**SUBJECT:** *2021 Bridge Period Update to BVES' Public Purpose Program Surcharges in Compliance with D.19-11-005.*

### **PURPOSE**

Pursuant to Decision No. ("D.") 19-11-005 and D.18-08-020, BVES is requesting in this Advice Letter to update the surcharges for the California Alternative Rates for Energy ("CARE") program and the Energy Saving Assistance ("ESA") program in the Public Purpose Program ("PPP") surcharge.

This advice letter is in compliance with Decision No. ("D.") 19-11-005, D.18-08-020, and D.14-05-004.

### **BACKGROUND**

#### 1) 2021 Bridge Period Funding

In D.19-11-005, the California Public Utilities Commission ("CPUC" or "Commission") approved the Small and Multi-Jurisdictional Utilities ("SMJU"), including BVES, for the 2021-2026 ESA and CARE programs budget application. The Commission also authorizes bridge-funding amounts for both programs for the period January 1, 2021 to June 30, 2021 up to the authorized 2020 budget levels in the event a decision is not reached by November 16, 2020. On February 2020, BVES filed Advice Letter ("AL") 379-EA in compliance with D.19-011-005 Ordering Paragraph No. ("OP") 5. AL 379-EA was approved on March 12, 2020.

D.19-11-005, OP 4, and 5 state:

4. *If the California Public Utilities Commission has not made a decision authorizing budgets for the post 2020 California Alternate Rates for Energy and the Energy Savings Assistance Programs by November 16, 2020, the six Small and Multi-Jurisdictional Utilities shall continue the previously authorized low income activities and expend up to the 2020 budget level, as authorized in Decision 18-08-020, for six months to a year, beginning in January 2021, until the Commission issues a final decision on the post-2020 program applications.*

5. *The Small and Multi-Jurisdictional Utilities, excluding West Coast Gas, shall submit a tier 1 Advice Letter 45 days after the issuance of this Decision with calculations of their Energy Savings Assistance program bridge funding amount, source for bridge funds, and treatment goal for the January 1, 2021- June 30, 2021 bridge period.*

At the time of this advice letter filing, the CPUC has not yet reached a Final Decision on BVES's 2021-2026 CARE & ESA Application (A.20-05-015). Based on the current proceeding calendar<sup>1</sup>, the Commission is not expected to issue a Final Decision until August 2021.

## 2) Filing Authority Decision

In D.18-08-020 the Commission approved the SMJU's 2018-2020 budgets the ESA and CARE programs. BVES is authorized a total budget of \$1,086,775 for the CARE program and a total budget of \$948,032 for the ESA program over the three-year period 2018-2020.

In D.14-05-004, the Commission authorizes adjustments to the Public Purpose Program surcharge be filed annually by October 31.

Regarding the ESA program. D.14-05-004, Ordering Paragraph ("OP") No. 10 states:

10. *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)*

Regarding the CARE program D.14-05-004, OP No. 17 states:

17. *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be*

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<sup>1</sup> ALJ Tran ruling issued 07/07/2020

<https://docs.cpuc.ca.gov/SearchRes.aspx?DocFormat=ALL&DocID=342946721>

*filed annually by October 31 with a requested effective date of January 1 of the following year.* (Emphasis added)

3) 2020 CARE and ESA Authorized Budgets

D.18-08-020 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

**Table 1. CARE and ESA Program Authorized Annual Budgets**

	2018	2019	2020	Total
CARE Total Budget	\$347,614	\$364,945	\$374,216	\$1,086,775
ESA Total Budget	\$316,012	\$316,013	\$316,013	\$948,038

Source: D.18-08-020 Appendix A, and Appendix B.

**2020 Budget Details**

The budget components for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

**Table 2. 2020 BVES CARE Program Budget**

Budget Categories	2020
Outreach	\$7,020
Processing/Certification/Verification	\$0
General	\$1,500
Total Expenses	\$8,520
CARE Program Discount	\$365,696
<b>Total Program Costs</b>	<b>\$374,216</b>

Source: D.18-08-020, Appendix B

**Table 3. 2020 BVES ESA Program Budget**

Budget Categories	2020
Outreach	\$12,500
Inspections	\$1,000
General	\$37,475
Subtotal Administration	\$50,975
Measures and Energy Education	\$86,080
<b>Total Program Cost (excluding carry-over)</b>	<b>\$137,055</b>
(Over-collection) Carry-over	\$178,958
<b>Total Program Cost (including carry-over)</b>	<b>316,013</b>

Source: D.18-08-020, Appendix A

**2021 BRIDGE PERIOD FUNDING**

AL 379-EA establishes the budgets for ESA and CARE programs for the first six months of 2021 - Table 4 and Table 5 respectively.

**Table 4. 2021 BVES ESA Bridge Funding**

<b>ESA</b>	
2020 Authorized Total Program Cost (D.18-08-020)	\$316,013
Number of homes treated in compliance with D.18-08-20	167
Cost per Treated Home	\$1,892
Anticipated Treated Homes During the Bridge Funding Period	72 homes
January 1, 2021 –June 30, 2021 Bridge Funding Period Cost	\$136,224

**Table 5. 2021 BVES CARE Bridge Funding**

<b>CARE</b>	
2020 Authorized Total Program Cost (D.18-08-020)	\$374,216
2020 Authorized Total Program Cost per month	\$31,185
January 1, 2021 –June 30, 2021 Bridge Funding Period Cost	\$187,110

Per AL 379-EA, BVES will not be requesting to recover \$136,224 (during the six-month period) from customers for its ESA program. Instead BVES will utilize and draw down its ESA program over-collection during the bridge period.

Additionally, BVES will not be requesting any adjustments to the amortization<sup>2</sup> of its CARE and ESA balancing accounts until a new decision is reached.

The total amounts BVES is seeking for recovery from January, 2021 to June 30, 2021 are shown on Table 6.

**Table 6. January 1, 2021 to June 30, 2021 Amounts Requested for Recovery**

<b>CARE</b>	
2021 Authorized Total Program Cost:	\$187,110
2021 CARE Balancing Account Amortization:	\$0.00
<b>Total:</b>	<b>\$187,110</b>
<b>ESA</b>	
2021 Bridge Period Total Program Cost:	\$0.00
2021 ESA Balancing Account Amortization:	\$0.00
<b>Total:</b>	<b>\$0.00</b>

**RATE IMPACT**

Table 7 below provides the current and proposed PPP surcharges for BVES low income customers under the CARE Program and for all customers not under the CARE program.

<sup>2</sup> D.14-05-004 Ordering Paragraph No. 10 and No.17.



**Table 7. PPP Surcharges for CARE and Non-CARE customers**

	Current Surcharge (\$/kWh)	Proposed Surcharge (\$/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	\$0.00881	\$0.00347	-60.61%
PPPC-LI (Low Income customer under CARE)	\$0.00304	\$0.00208	-31.58%

**BILL IMPACT**

Table 8 provides the bill impact on a residential customer bill at two levels of energy usage.

**Table 8. Bill Impact**

Residential Class	Usage (kWh)	Current Bill (AL 400-E)	New Bill	Percent Change
D				
Baseline (Tier 1)	315	\$46.47	\$44.79	-3.62%
Typical Bill	350	\$52.61	\$50.74	-3.55%
DLI				
Baseline (Tier 1)	315	\$35.97	\$35.67	-0.83%
Typical Bill	350	\$40.75	\$40.41	-0.83%

**ATTACHMENT**

Attachment A: BVES Advice Letter 379-EA.

Attachment B: BVES 2021 PPPC Surcharges.

**TIER DESIGNATION**

This advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

BVES respectfully requests this advice letter become effective on January 01, 2021.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that

approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

**Correspondence:**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Bear Valley Electric Service, Inc.  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs

cc: Edward Randolph, Director, Energy Division  
Franz Cheng, Energy Division  
R. Mark Pocta, California Public Advocates Office  
BVES General Order 96-B Service List

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
2882-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2867-E
2883-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2868-E
2884-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2869-E
2885-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2870-E
2886-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2871-E
2887-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2872-E
2888-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2873-E
2889-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2874-E
2890-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2875-E
2891-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2876-E
2892-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	2877-E
2893-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2878-E
2894-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2879-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
2895-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2880-E
2896-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	2749-E
2897-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	2750-E
2898-E	PRELIMINARY STATEMENTS Sheet 3	2751-E
2899-E	Table of Contents Sheet 1	2881-E

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.450

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
<b>First 49.3** kWh day</b>	\$0.17607	\$0.00807	\$0.01904	\$0.04043	(\$0.04409)	\$0.19952
<b>Remaining kWh</b>	\$0.17607	\$0.00807	\$0.01904	\$0.07480	(\$0.04409)	\$0.23389
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
<b>First 49.3** kWh day</b>	\$0.17607	\$0.00807	\$0.01904	\$0.04043	(\$0.04409)	\$0.19952
<b>Remaining kWh</b>	\$0.17607	\$0.00807	\$0.01904	\$0.07480	(\$0.04409)	\$0.23389

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.36

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17286	\$0.00807	\$0.01904	\$0.03234	(\$0.04409)	\$0.18822
Remaining kWh	\$0.17286	\$0.00807	\$0.01904	\$0.06064	(\$0.04409)	\$0.21652
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17286	\$0.00807	\$0.01904	\$0.03234	(\$0.04409)	\$0.18822
Remaining kWh	\$0.17286	\$0.00807	\$0.01904	\$0.06064	(\$0.04409)	\$0.21652

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$6.60

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.16090	\$0.00807	\$0.01904	\$0.04688	(\$0.04409)		\$0.19080
Remaining kWh	\$0.16090	\$0.00807	\$0.01904	\$0.09611	(\$0.04409)		\$0.24003
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.16090	\$0.00807	\$0.01904	\$0.04688	(\$0.04409)		\$0.19080
Remaining kWh	\$0.16090	\$0.00807	\$0.01904	\$0.09611	(\$0.04409)		\$0.24003

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)



Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the “A-5 TOU Secondary” or the “A-5 TOU Primary” rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$16.40

**DEMAND CHARGES**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.08770	(\$0.04409)	\$0.19349
<b>Mid-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.06531	(\$0.04409)	\$0.17110
<b>Off-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.05038	(\$0.04409)	\$0.15617
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.08770	(\$0.04409)	\$0.19349
<b>Mid-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.06531	(\$0.04409)	\$0.17110
<b>Off-peak</b>	\$0.12277	\$0.00807	\$0.01904	\$0.05038	(\$0.04409)	\$0.15617

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>401-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>October 12, 2020</u>
Decision No. <u>19-11-005</u>	<i>President</i>	Effective <u>January 1, 2021</u>
		Resolution No. _____

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$65.80

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.06563	(\$0.04409)	\$0.06782
<b>Mid-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.03788	(\$0.04409)	\$0.04007
<b>Off-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.02587	(\$0.04409)	\$0.02806
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.06385	(\$0.04409)	\$0.06604
<b>Mid-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.03673	(\$0.04409)	\$0.03892
<b>Off-peak</b>	\$0.01917	\$0.00807	\$0.01904	\$0.02498	(\$0.04409)	\$0.02717

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347
Taxes & fees <sup>7</sup>	\$0.00160
MHP BTM Capital Project	\$0.00194

(R)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>401-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>October 12, 2020</u>
Decision No. <u>19-11-005</u>	<i>President</i>	Effective <u>January 1, 2021</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$43.03320

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.09763	(\$0.04409)	\$0.14944
<b>Mid-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.07258	(\$0.04409)	\$0.12439
<b>Off-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.05587	(\$0.04409)	\$0.10768
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.05558	(\$0.04409)	\$0.10739
<b>Mid-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.03237	(\$0.04409)	\$0.08418
<b>Off-peak</b>	\$0.06879	\$0.00807	\$0.01904	\$0.02232	(\$0.04409)	\$0.07413

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>401-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>October 12, 2020</u>
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		Resolution No. _____

Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11589
Tier #2 ***	\$0.12254	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16459
Tier #3 Remaining	\$0.14057	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28625
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11589
Tier #2 ***	\$0.12254	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16459
Tier #3 Remaining	\$0.14057	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28625

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.05080	\$0.00807	\$0.00952	\$0.01564	(\$0.02205)	\$0.06198
Tier #2 ***	\$0.06128	\$0.00807	\$0.00952	\$0.02951	(\$0.02205)	\$0.08633
Tier #3 Remaining	\$0.07029	\$0.00807	\$0.00952	\$0.08133	(\$0.02205)	\$0.14716
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.05080	\$0.00807	\$0.00952	\$0.01564	(\$0.02205)	\$0.06198
Tier #2 ***	\$0.06128	\$0.00807	\$0.00952	\$0.02951	(\$0.02205)	\$0.08633
Tier #3 Remaining	\$0.07029	\$0.00807	\$0.00952	\$0.08133	(\$0.02205)	\$0.14716

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_

Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.168

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09272
Tier #2 ***	\$0.09803	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13167
Tier #3 Remaining	\$0.11245	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.22900
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09272
Tier #2 ***	\$0.09803	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13167
Tier #3 Remaining	\$0.11245	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.22900

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00208 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00155

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_



Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.10159	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11589
Tier #2 ***	\$0.12254	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16459
Tier #3 Remaining	\$0.14057	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28625
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.10159	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11589
Tier #2 ***	\$0.12254	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16459
Tier #3 Remaining	\$0.14057	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28625

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
PPPC - Low Income 6	\$0.00208	(N)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**SPECIAL CONDITIONS**

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<b><u>Permanent Residential</u></b>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<b><u>Seasonal Residential</u></b>			
Schedule DO	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)



Schedule No. DO  
DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27179
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27179

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	

**MINIMUM CHARGE**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.230

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13115	\$0.00807	\$0.01904	\$0.04134	(\$0.04409)	\$0.15551
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.14409	\$0.00807	\$0.01904	\$0.04134	(\$0.04409)	\$0.16845

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 12, 2020  
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 Resolution No. \_\_\_\_\_

Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

**SERVICE CHARGES**

\$ per account per day \$0.210

**FIXED CHARGES**

\$ per day per lamp \$0.40627

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.26364	\$0.00807	\$0.01904	\$0.03865	(\$0.04409)	\$0.28531
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.26364	\$0.00807	\$0.01904	\$0.03865	(\$0.04409)	\$0.28531

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347 (R)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Schedule No. PPC-LI  
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00208	(R)

Schedule No. PPC-OLI  
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Surcharge	Per Meter	
For all service, per KHW	\$0.00347	(R)

PRELIMINARY STATEMENTS

**K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)**

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$494,136.00	\$187,100.00	\$0.00	\$56,000.00	\$27,200.00	\$67,000.00	\$156,836.00
Balancing Acct Amortization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FF&U*	\$4,931.23	\$2,245.20	\$0.00	N/A	N/A	\$804.00	\$1,882.03
Total Revenue Requirement	\$499,067.23	\$189,345.20	\$0.00	\$56,000.00	\$27,200.00	\$67,804.00	\$158,718.03
PPC-LI Surcharge	\$0.00208	N/A	\$0.00000	\$0.00038	\$0.00018	\$0.00046	\$0.00107
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	0.0000%	18.0807%	8.7821%	21.8919%	51.2453%
PPC-OLI Surcharge	\$0.00347	\$0.00139	\$0.00000	\$0.00038	\$0.00018	\$0.00046	\$0.00107
PPC-OLI Surcharge Allocation Factor %	100.0000%	40.0760%	0.0000%	10.8347%	5.2626%	13.1185%	30.7082%

\* Authorized in last general rate case  
 N/A Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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No. A-3 General Service	2884-E, 1840-E	(C)
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No. A-5 TOU Primary	2886-E, 1845-E, 1846-E	(C)
No. A-5 TOU Secondary	2887-E, 1848-E, 1849-E	(C)
No. D Domestic Service - Single-family Accommodation	2888-E, 1851-E, 1852-E	(C)
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No. DLI Domestic Service - CARE Rate	2890-E, 2795-E, 1857-E, 1858-E	(C)
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(Continued)

Advice Letter No. 401-E  
 Decision No. 19-11-005

*Issued By*  
**Paul Marconi**  
*President*

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 Effective January 1, 2021  
 Resolution No. \_\_\_\_\_

**BEAR VALLEY ELECTRIC SERVICE, INC.**

**G.O. 96-B**  
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# **ATTACHMENT A**

**BEAR VALLEY ELECTRIC SERVICE, INC  
ADVICE LETTER 379-EA**

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 12, 2020

**Advice Letter 379-E-A**

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773

**Subject: 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005**

Dear Mr. Quan:

Supplemental Advice Letter 379-E-A is effective as of January 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 379-EA

Tier Designation: Tier 1

Subject of AL: 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005.

Keywords (choose from CPUC listing): Compliance, CARE, LIEE

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/21

No. of tariff sheets:

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets: 379-E

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Nguyen Quan  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Zeng Zhu  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [zeng.zhu@gswater.com](mailto:zeng.zhu@gswater.com)



February 10, 2020

Advice Letter No. 379-EA

(U 913 E)

## California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of the following applicable to its Bear Valley Electric Service ("BVES") Division:

**SUBJECT:** 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005.

### SUPPLEMENT

GSWC is supplementing its Advice Letter No. ("AL") 379-E 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005, filed December 23, 2019. The purpose of this supplemental AL is to make changes to language found in the "ESA Funding and Activities" section at the request of Energy Division staff. This supplemental filing reflects the modifications proposed by Energy Division. This supplemental filing replaces AL 379-E in its entirety.

### PURPOSE

Pursuant to Decision No. ("D.") 19-11-005, BVES is seeking approval for 2021 bridge funding for the California Alternative Rates for Energy ("CARE") program and the Energy Saving Assistance ("ESA") program for the period of January 1, 2021 to June 30, 2021.

This Advice Letter ("AL") is in compliance with D.19-11-005 Ordering Paragraph No. ("OP") 4, No. 5, and No. 6.

### BACKGROUND

#### 1) CARE/ESA Decisions

In D.19-11-005, the California Public Utilities Commission ("Commission" or "CPUC") provides guidance to the Small and Multi-Jurisdictional Utilities ("SMJUs"), including BVES, for the 2021-2026 ESA and CARE programs budgets application. The Commission also authorizes bridge-funding amounts, for ESA and CARE programs, for the period January 1, 2021 to June 20, 2021 up to the authorized 2020 budget levels.

D.19-11-005, OP 4, 5, and 6 state:

4. *If the California Public Utilities Commission has not made a decision authorizing budgets for the post 2020 California Alternate Rates for Energy and the Energy Savings*

*Assistance Programs by November 16, 2020, the six Small and Multi-Jurisdictional Utilities shall continue the previously authorized low income activities and expend up to the 2020 budget level, as authorized in Decision 18-08-020, for six months to a year, beginning in January 2021, until the Commission issues a final decision on the post-2020 program applications.*

5. *The Small and Multi-Jurisdictional Utilities, excluding West Coast Gas, shall submit a tier 1 Advice Letter 45 days after the issuance of this Decision with calculations of their Energy Savings Assistance program bridge funding amount, source for bridge funds, and treatment goal for the January 1, 2021- June 30, 2021 bridge period.*
6. *The Small and Multi-Jurisdictional Utilities are authorized to carry over and spend remaining funds from prior years for authorized Energy Savings Assistance program activity that has not been completed, if the California Public Utilities Commission has not yet approved post 2020 budgets through a decision on the Small and Multi-Jurisdictional Utilities' filed applications.*

2) 2020 CARE and ESA Authorized Budgets

D.18-08-020 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

**Table 1. CARE and ESA Program Authorized Annual Budgets**

	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>Total</b>
CARE Total Budget	\$347,614	\$364,945	\$374,216	\$1,086,775
ESA Total Budget	\$316,012	\$316,013	\$316,013	\$948,038

Source: D.18-08-020 Appendix A, and Appendix B.

2020 Budget Details

The budget components for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

**Table 2. 2020 BVES CARE Program Budget**

<b>Budget Categories</b>	<b>2020</b>
Outreach	\$7,020
Processing/Certification/Verification	\$0
General	\$1,500
Total Expenses	\$8,520
CARE Program Discount	\$365,696
<b>Total Program Costs</b>	<b>\$374,216</b>

Source: D.18-08-020, Appendix B

**Table 3. 2020 BVES ESA Program Budget**

<b>Budget Categories</b>	<b>2020</b>
Outreach	\$12,500
Inspections	\$1,000
General	\$37,475
Subtotal Administration	\$50,975
Measures and Energy Education	\$86,080
<b>Total Program Cost (excluding carry-over)</b>	<b>\$137,055</b>
(Over-collection) Carry-over	\$178,958
<b>Total Program Cost (including carry-over)</b>	<b>316,013</b>

Source: D.18-08-020, Appendix A

### ESA Funding and Activities

In Augusts 2018, the Commission issued D.18-08-020 and directed BVES to treat and re-treat homes during the program year 2018-2020. In compliance with D.18-08-020, from September 2018 to the first week of December 2019 BVES treated 167 homes or an average of 12 homes per month.

In D.18-08-020, the Commission also authorizes BVES an ESA program budget for 2020 in the amount of \$316,013, including a carry-over of \$178,958 due to over-collection. As of November 30, 2019, BVES has a cumulative over-collection of \$970, 712 in its ESA balancing account. As a result, BVES will not request additional ESA funding for the 2021 bridge period. Instead, BVES proposes to utilize and draw down this over-collected amount. In the 2021-2026 cycle application BVES might request the Commission the authority to refund the over-collection.

To avoid funding uncertainty between the 2018-2020 program and the post-2020 program, the Commission, in D.19-11-005, authorizes BVES, and the other small multi-jurisdictional utilities, to establish bridge funding to cover ESA program activity for the January 1, 2021 – June 30, 2021 period. The Commission authorizes a bridge fund amount up to the authorized 2020 budget levels. Furthermore, BVES must continue the previously approved ESA activities and treat the number of homes permitted by the 2020 budget. D.19-11-005 also requires that BVES meet progress milestone for the treatment of homes. Specifically, BVES must treat half of the treatment goals by the third month of the six months of the bridge funding period. BVES must treat 36 homes during the January 1, 2021 – March 30, 2021. BVES will strive to reach the goal of treating 36 homes within 3 months.

As noted above, following D.18-08-020 BVES treated 167 homes from September 2018 through December 3, 2019 or approximately 12 homes per month. BVES anticipates treating at least 72 homes during the six months bridge funding period. Should BVES meet the 72 homes goal before the end of the first 6-month bridge period; then BVES will continue to treat additional homes until the Commission issues a new decision for the subsequent program year.



Table 4 below provides the details of the six-month 2021 Bridge Funding Period and the anticipated number of homes to be treated.

**Table 4. 2021 BVES ESA Bridge Funding Period**

ESA	
2020 Authorized Total Program Cost (D.18-08-020)	\$316,013
Number of homes treated in compliance with D.18-08-20	167
Cost per Treated Home	\$1,892
Anticipated Treated Homes During the Bridge Funding Period	72 homes
January 1, 2021 -June 30, 2021 Bridge Funding Period Cost	\$136,224

#### CARE Funding and Activities

BVES requests the following CARE budget for the six months bridge period January 1, 2021 to June 30, 2021. As shown in Table 5, the requested funding for CARE is half of BVES authorized 2020 CARE Program annual budget.

**Table 5. 2021 BVES CARE Bridge Funding Period**

CARE	
2020 Authorized Total Program Cost (D.18-08-020)	\$374,216
2020 Authorized Total Program Cost per month	\$31,185
January 1, 2021 -June 30, 2021 Bridge Funding Period Cost	\$187,110

#### **ATTACHMENT**

Attachment A: ESA Balancing Account 2019.

#### **COMPLIANCE**

This advice letter requesting approval for bridge funding for the CARE and ESA programs for January 1, 2021 to June 30, 2021 complies with D.19-11-005.

#### **TIER DESIGNATION**

This advice letter is submitted with a Tier 1 designation.

#### **EFFECTIVE DATE**

BVES respectfully requests this advice letter become effective on January 1, 2021.

#### **NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [nquan@gswater.com](mailto:nquan@gswater.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy Division  
Franz Cheng, Energy Division  
R. Mark Pocta, California Public Advocates Office  
BVES General Order 96-B Service List

**GOLDEN STATE WATER COMPANY**

**G.O. 96-B**  
**SERVICE LIST**

**BEAR VALLEY ELECTRIC SERVICE DIVISION**

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[AGNES.ROBERTS@BBCCSD.ORG](mailto:AGNES.ROBERTS@BBCCSD.ORG)  
EMAIL ONLY

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39707 BIG BEAR BLVD.  
P.O. BOX 10000  
BIG BEAR LAKE, CA 92315

CITY ATTORNEY  
CITY OF BIG BEAR LAKE  
39707 BIG BEAR BLVD.  
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BIG BEAR LAKE, CA 92315

COUNTY CLERK  
COUNTY OF SAN BERNARDINO  
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SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL  
COUNTY OF SAN BERNARDINO  
385 N. ARROWHEAD AVENUE - 4<sup>TH</sup> FLOOR  
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# **ATTACHMENT B**

**BEAR VALLEY ELECTRIC SERVICE, INC**

**2021 PPP Surcharges**

(See accompanying spreadsheet titled "2021 Update to PPP Surcharge")