



November 30, 2015

Advice Letter No. 309-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service ("BVES") Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
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Revised No. 2275-E

SUBJECT: Request to Recover Authorized Moon Ridge Substation Costs And Increase BRRBA Revenue Requirement in Accordance with Decision No. ("D") 14-11-002

PURPOSE

These tariffs are submitted pursuant to Decision No. ("D.") 14-11-002, dated November 6, 2014. BVES is seeking authorization to include in rate base the costs of completed, commercially operational, used and useful Moon Ridge Substation capital project in its service territory. BVES also seeks to increase the authorized revenue requirement of the Base Revenue Requirement Balancing Account ("BRRBA") by the total amount of costs of the Moon Ridge Substation Project.

BACKGROUND

In BVES' last General Rate Case ("GRC"), BVES proposed to replace and upgrade equipment of the Moon Ridge Substation located in the City of Big Bear Lake ("Project"). As part of the Uncontested Settlement Agreement approved by the California Public Utilities Commission ("Commission") in D.14-11-002, BVES was authorized to construct the Project and recover its costs through new base rates once the Project is completed and placed into commercial operation.

BVES began the engineering design of the Moon Ridge Project in October 2014. Construction work started on July 6, 2015. The Project was completed and placed into commercial operation on November 9, 2015, at a total cost of \$1,461,624 and \$34,520 of allowance for funds used during construction ("AFUDC") at an annual rate of 6.96% for the period prior to receiving rate recovery (see attached work papers).

The attached tariffs setting forth new base rates to recover the costs of the Project are submitted as authorized in D. 14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 5.1 (pages 12-14) which provides in relevant part as follows:

5.1 Two Major Plant Additions. In addition to any capital additions BVES determines to undertake and fund with the base rate revenues agreed to in Section 4.3 above, the Settling Parties agree that BVES may construct two major capital additions projects as listed below. Upon completion and placement into commercial operation of a project (or a phase of the Big Bear Boulevard Undergrounding Project), BVES may file a Tier 1 advice letter filing requesting implementation of proposed new base rates (rather than a surcharge) to recover the costs of a project (or phase of a project). Furthermore, the BRRBA authorized revenue requirement will be updated to include the effect of the increased authorized base revenue requirements. In no event shall cost recovery using a Tier 1 advice letter filing exceed the

amount for a project, as set forth below, plus accrued allowance for funds used during construction ("AFUDC") at an annual rate of 6.96% for the period prior to receiving rate recovery. Subject to the review of (i) the accuracy and appropriateness of costs for a project (or phase of a project, as the case may be) being sought for recovery, (ii) the authorized cost of a project to be recovered using a Tier 1 advice letter filing, and (iii) the appropriateness of the requested base rates to recover such costs, the proposed base rates contained in a Tier 1 advice letter shall go into effect 30 days from the date it is filed. If a project's costs exceed the amount authorized to be recovered using a Tier 1 advice letter filing as set forth below, BVES may use a portion of its capital additions budget authorized in Section 4.1 of this Settlement to cover the remaining costs in order to complete the project.

5.1.2 Moon Ridge Substation Project: The authorized costs for recovery of this Project using a Tier 1 advice letter filing is \$1,461,667, plus applicable AFUDC. A Tier 1 advice letter filing may be made upon completion and placement of the Project into commercial operation. If the Project's costs exceed \$1,461,667, plus applicable AFUDC, BVES may use a portion of its capital additions budget authorized in Section 4.1 of this Settlement to cover the remaining costs in order to complete the Project.

Accordingly, GSWC is filing this advice letter to include in rate base and to recover the corresponding revenue requirement for the Moon Ridge Substation Project.

The authorized cap for the Moon Ridge Substation Project capital project and the actual cost are summarized in the table below.

Authorized Cap	Actual Cost	AFUDC 6.96%
\$1,461,667	\$1,461,624	\$34,520
The Moon Ridge Substation Project is now used and useful as of the filing date of this advice letter.		

As authorized by the Uncontested Settlement approved by the Commission in D. 14-11-002, the authorized revenue requirement of the BRRBA is increased by **\$238,426** on the effective date of this Advice Letter.

WORKPAPERS

Attachment A provides total expenses incurred in the Moon Ridge Project and their associated AFUDC. Scanned expense invoices are included in the supplied CD-ROM. Attachment B provides the calculation of the revenue requirement for the Moon Ridge Project. The supporting work-papers showing the calculation of the revenue requirements and rate designs are being supplied to the Energy Division and the Office of Ratepayer Advocates.

BILL IMPACT

Table below provides the bill impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement.

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$62.82	\$63.32	0.80%
Typical Bill	350	\$70.78	\$71.34	0.79%

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

Pursuant to D.14-11-002, GSWC requests the tariffs contained herein to be effective on January 1, 2016.

NOTICE AND PROTESTS

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
Attention: Tariff Unit

November 30, 2015

505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the ED Tariff Unit (EDTariffUnit@cpuc.ca.gov) ATTN: Tariff Unit

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: (909) 394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division
Maryam Ghadessi, Energy Division
R. Mark Pocta, ORA

**BEAR VALLEY ELECTRIC SERVICE
ADVICE LETTER SERVICE LIST**

BIG BEAR CITY COMMUNITY SERVICES DIST.
P.O. BOX 558
BIG BEAR CITY, CA 92314

**CITY CLERK
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315**

**CITY ATTORNEY
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315**

**COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140**

**COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 4TH FLOOR
SAN BERNARDINO, CA 92415-0140**

**HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CALIFORNIA 90013**

**ERIC JANSSEN
ELLISON, SCHNIEFDER & HARRIS LLP
2600 CAPITAL AVENUE, SUITE 400
SACRAMENTO, CA 95818-5905**

**DAVE MORSE
2436 RIVENDELL LANE
DAVIS, CA 95616**

**BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315**

ATTACHMENT A
MOON RIDGE MONTHLY EXPENSES AND AFUDC

ASW Transaction Analysis
American States Water- Set of books:

Address Number
JDE Batch Number

Work Order Description
Doc Type Month Number
Cost Element

Amount

40411481 MOONRIDGE SUBSTATION

AFUDC
(6.96%)*

OV	201410	1231.530: CntrLab&Equip -Trans St	1039652	74925	PARKIA INC.	\$13,895.42	
OV	201410	1231.530: CntrLab&Equip -Trans St	1039652	74926	PARKIA INC.	\$3,000.00	
OV	201410	1231.550: Cntr Lab&Equip-Trans Po	1039676	74934	RANDSTAD ENGINEERING	\$501.66	
	201410	1292: Conv-Combine Overhead	Clearing Entry			\$2,957.50	
						\$20,354.58	\$120.32
OV	201411	1231.530: CntrLab&Equip -Trans St	1041265	75326	PARKIA INC.	\$2,000.00	
OV	201411	1231.550: Cntr Lab&Equip-Trans Po	1041703	75601	RANDSTAD ENGINEERING	\$535.00	
OV	201411	1231.550: Cntr Lab&Equip-Trans Po	1041057	75255	RANDSTAD ENGINEERING	\$535.00	
OV	201411	1231.550: Cntr Lab&Equip-Trans Po	1042089	75722	RANDSTAD ENGINEERING	\$535.00	
	201411	1292: Conv-Combine Overhead	Clearing Entry			\$612.85	
						\$24,572.43	\$140.57
OV	201412	1231.530: CntrLab&Equip -Trans St	1042866	75991	PARKIA INC.	\$13,800.00	
	201412	1292: Conv-Combine Overhead				\$2,346.00	
	201412	1291: Conv-General 2014 OH Adjusted	Clearing Entry			\$2,652.37	
						\$43,370.80	\$256.37
OV	201501	1231.550: Cntr Lab&Equip-Trans Po	1048229	77355	RANDSTAD ENGINEERING	\$1,070.00	
	201501	1292: Conv-Combine Overhead	Clearing Entry			\$160.50	
						\$44,601.30	\$263.65
OV	201502	1231.530: CntrLab&Equip -Trans St	1050468	77990	PARKIA INC.	\$18,400.00	
OV	201502	1231.550: Cntr Lab&Equip-Trans Po	1051053	78255	RANDSTAD ENGINEERING	\$1,047.04	
OV	201502	1231.550: Cntr Lab&Equip-Trans Po	1050468	78023	RANDSTAD ENGINEERING	\$1,052.04	
OV	201502	1231.550: Cntr Lab&Equip-Trans Po	1049796	77766	RANDSTAD ENGINEERING	\$526.02	
OV	201502	1231.550: Cntr Lab&Equip-Trans Po	1049686	77732	RANDSTAD ENGINEERING	\$802.42	
OV	201502	1231.550: Cntr Lab&Equip-Trans Po	1051052	78257	RANDSTAD ENGINEERING	\$1,872.32	
	201502	1292: Conv-Combine Overhead	Clearing Entry			\$3,554.98	
						\$71,856.12	\$383.65

ASW Transaction Analysis
 American States Water- Set of books:

Address Number
 JDE Batch Number

Work Order Description
 Doc Type Month Number
 Cost Element

Amount

40411481 MOONRIDGE SUBSTATION

AFUDC
 (6.96%)*

OV	201503	1231.530: CntrLab&Equip -Trans St	1053459	79045	RANDSTAD ENGINEERING	\$654.40
OV	201503	1231.550: Cntr Lab&Equip-Trans Po	1052763	78783	RANDSTAD ENGINEERING	\$1,809.82
OV	201503	1231.550: Cntr Lab&Equip-Trans Po	1052575	78718	RANDSTAD ENGINEERING	\$2,692.60
OV	201503	1231.550: Cntr Lab&Equip-Trans Po	1051696	78522	RANDSTAD ENGINEERING	\$1,605.00
OV	201503	1231.620: CntrLab&Eq -Dist Statio	1053459	79045	RANDSTAD ENGINEERING	\$1,499.68
		Clearing Entry				\$81,760.74
						<u>\$483.31</u>
OV	201504	1201.740: Equip Pur-Other	1056255	112516	HD SUPPLY UTILITIES LTD	\$5,968.08
OV	201504	1231.550: Cntr Lab&Equip-Trans Po	1056079	79883	RANDSTAD ENGINEERING	\$2,692.60
OV	201504	1231.550: Cntr Lab&Equip-Trans Po	1056079	79892	RANDSTAD ENGINEERING	\$443.08
OV	201504	1231.550: Cntr Lab&Equip-Trans Po	1056079	79880	RANDSTAD ENGINEERING	\$538.52
OV	201504	1231.550: Cntr Lab&Equip-Trans Po	1056079	79875	RANDSTAD ENGINEERING	\$385.14
OV	201504	1231.550: Cntr Lab&Equip-Trans Po	1056649	80129	RANDSTAD ENGINEERING	\$443.08
OV	201504	1231.570: Cntr Lab&Equ -Trans UG	1056079	79880	RANDSTAD ENGINEERING	\$538.52
OV	201504	1231.570: Cntr Lab&Equ -Trans UG	1056079	79875	RANDSTAD ENGINEERING	\$385.14
OV	201504	1231.570: Cntr Lab&Equ -Trans UG	1056079	79892	RANDSTAD ENGINEERING	\$443.08
OV	201504	1231.570: Cntr Lab&Equ -Trans UG	1056649	80129	RANDSTAD ENGINEERING	\$443.08
OV	201504	1231.620: CntrLab&Eq -Dist Statio	1056770	80245	BEAR VALLEY PAVING	\$59,678.00
		Clearing Entry				\$10,389.86
						<u>\$164,108.92</u>
						<u>\$938.79</u>
OV	201505	1201.740: Equip Pur-Other	1058097	112362	HD SUPPLY UTILITIES LTD	\$78,168.24
OV	201505	1201.740: Equip Pur-Other	1059095	112362	HD SUPPLY UTILITIES LTD	\$78,168.24
OV	201505	1231.530: CntrLab&Equip -Trans St	1059484	81012	TRANSTECH ENGINEERS INC	\$1,668.00
OV	201505	1231.550: Cntr Lab&Equip-Trans Po	1058600	80738	RANDSTAD ENGINEERING	\$538.52
		Clearing Entry				\$28,068.15
						<u>\$350,720.07</u>
						<u>\$2,073.19</u>

ASW Transaction Analysis
American States Water- Set of books:

Address Number
JDE Batch Number

Work Order Description
Doc Type Month Number Cost Element

Amount

40411481 MOONRIDGE SUBSTATION

AFUDC
(6.96%)*

Work Order	Description	Address Number	Amount
OV	201506 1201.740: Equip Pur-Other	1061743 112390	\$8,283.71
OV	201506 1231.550: Cntr Lab&Equip-Trans Po	1060243 81120	\$538.52
OV	201506 1231.620: CntrLab&Eq -Dist Statio	1060422 81153	\$28,578.00
OV	201506 1231.720: Contract Lab&Equ -Transf UG Di	1061316 81378	\$1,280.00
OV	201506 1231.720: Contract Lab&Equ -Transf UG Di	1061453 81410	\$980.00
	201506 1292: Conv-Combine Overhead	Clearing Entry	\$37,516.28
			<u>\$427,896.58</u>
PV	201507 1201.570: Equip Pur-Trans UG Cduit	1064972	\$82.18
OV	201507 1201.740: Equip Pur-Other	1065120 112390	\$40,449.89
OV	201507 1201.740: Equip Pur-Other	1063881 112383	\$106,745.04
OV	201507 1201.740: Equip Pur-Other	1063400 112361	\$135,113.06
OV	201507 1201.740: Equip Pur-Other	1064611 112390	\$112,253.19
JE	201507 1210.530: Matis Pur-Trans Stat Equip	1065793	\$286.97
OV	201507 1210.720: Matis Pur-Tranfrs UG Dist	1065574 112616	\$16,320.00
T2	201507 1221.530: Labor-Trans Stat Equ	1066455	\$1,344.17
T2	201507 1221.530: Labor-Trans Stat Equ	1065032	\$2,530.08
T2	201507 1221.551: Labor-Transfers CofR	1065032	\$2,759.28
T2	201507 1221.640: Labor-Dist Poles, To	1065032	\$380.28
T2	201507 1221.670: Labor-UG Conductors	1065032	\$649.50
T2	201507 1223.530: Labor DT-Trans Stat Equ	1065032	\$365.72
T2	201507 1223.530: Labor DT-Trans Stat Equ	1066455	\$568.70
T2	201507 1223.551: Labor DT- CofR	1065032	\$819.16
T2	201507 1223.640: Labor DT-Dist Poles, To	1065032	\$273.06
T3	201507 1224.530: Labor Burden-Trans Stat	1065032	\$324.76
T3	201507 1224.530: Labor Burden-Trans Stat	1066455	\$793.78
T3	201507 1224.530: Labor Burden-Trans Stat	1065032	\$1,387.91
T3	201507 1224.551: Labor Burden-CofR	1065032	\$1,834.41
			<u>\$2,447.80</u>

ASW Transaction Analysis
American States Water- Set of books:

Address Number
JDE Batch Number

Work Order Description
Doc Type Month Number
Cost Element

Amount

40411481 MOONRIDGE SUBSTATION

AFUDC
(6.96%)*

Doc Type	Month	Description	Address Number	Amount	AFUDC
T3	201507	1224.640: Labor Burden-Dist Poles	1065032	\$353.16	
T3	201507	1224.670: Lab Burden-UG Conductor	1065032	\$515.95	
T5	201507	1226.530: Equipment - Trans Stat	1065032	\$493.31	
T5	201507	1226.551: Equipment - CofR	1065032	\$1,021.17	
T5	201507	1226.640: Equipment -Dist Poles,	1065032	\$170.27	
T5	201507	1226.670: Equipment - UG Conductors	1065032	\$128.23	
OV	201507	1231.720: Contract Lab&Equ -Transf UG Di	1063913 82235	\$775.00	
OV	201507	1231.720: Contract Lab&Equ -Transf UG Di	1064646 82487	\$5,775.00	
	201507	1292: Conv-Combine Overhead	Clearing Entry	\$37,030.77	\$899,440.58
OV	201508	1201.740: Equip Pur-Other	1067329 112361		\$5,316.80
OV	201508	1210.720: Matis Pur-Tranfrs UG Dist	1066305 112616	\$27,090.00	
OV	201508	1210.720: Matis Pur-Tranfrs UG Dist	1067476 112616	\$10,770.00	
OV	201508	1210.720: Matis Pur-Tranfrs UG Dist	1068185 112616	\$5,870.00	
OV	201508	1210.720: Matis Pur-Tranfrs UG Dist	1066313 112616	(\$16,155.00)	
	201508	1292: Conv-Combine Overhead	Clearing Entry	\$2,496.00	\$929,511.58
OV	201509	1201.740: Equip Pur-Other	1069762 112390	\$132,168.62	
OV	201509	1201.740: Equip Pur-Other	1071926 112390	\$121,934.22	
OV	201509	1201.740: Equip Pur-Other	1070714 113000	\$2,099.52	
OV	201509	1201.740: Equip Pur-Other	1070257 113000	\$230.66	
PV	201509	1210.720: Matis Pur-Tranfrs UG Dist	1070567	\$548.40	
JE	201509	1210.720: Matis Pur-Tranfrs UG Dist	1071741	\$1,275.00	
PV	201509	1210.720: Matis Pur-Tranfrs UG Dist	1071561	\$2,665.00	
JE	201509	1210.720: Matis Pur-Tranfrs UG Dist	1071741	\$619.38	
T2	201509	1221.640: Labor-Dist Poles, To	1071658	\$1,039.72	
T2	201509	1221.660: Labor-UG Conduit	1071658	\$497.20	

ASW Transaction Analysis
 American States Water- Set of books:

Address Number
 JDE Batch Number

Work Order Description
 Doc Type Month Number
 Cost Element

Amount

40411481 MOONRIDGE SUBSTATION

AFUDC
 (6.96%)*

T2	201509 1223.640: Labor DT-Dist Poles, To	1071658	\$161.48	
T3	201509 1224.640: Labor Burden-Dist Poles	1071658	\$612.48	
T3	201509 1224.660: Labor Burden-UG Conduit	1071658	\$251.17	
T5	201509 1226.640: Equipment -Dist Poles,	1071658	\$493.31	
T5	201509 1226.660: Equipment -UG Conduit	1071658	\$137.42	
OV	201509 1231.620: CntrLab&Eq -Dist Statio	1069693 84099	\$119,356.00	
	201509 1292: Conv-Combine Overhead	BEAR VALLEY PAVING	\$87,420.12	\$1,401,021.28
				\$8,014.61
JE	201510 1210.720: Matls Pur-Tranfrs UG Dist	1074733	\$509.34	
II	201510 1211.580: Inv - Trans UG Con	1075541	\$561.48	
OV	201510 1231.620: CntrLab&Eq -Dist Statio	1072742	\$85,734.00	
	201510 1292: Conv-Combine Overhead	Clearing Entry	(\$35,246.13)	\$1,452,579.97
				\$8,586.54
JE	1291: Conv-General OH to close	1076863	\$9,044.26	
201511	WO#40411481			\$1,461,624.23
				\$0.00

TOTAL PROJECT AFUDC
 COST \$1,461,624.23 \$34,520.17

*Note: AFUDC is calculated as (0.0696/365) x (days in month)

ATTACHMENT B
MOON RIDGE PROJECT REVENUE REQUIREMENT

ADVICE LETTER CAPITAL PROJECTS: REVENUE REQUIREMENT - BEAR VALLEY ELECTRIC
 Moonridge Substation Project
 D. 14-11-002

1	Capital Cost		1,496,144	
2	Depreciation Expense @	2.30%	34,411	2.30% * Line 1
3	Accumulated Depreciation		17,206	50% * Line 2
4	Rate Base		1,478,939	Line 1 - Line 3
5	Ad Valorem Tax @	0.695%	10,398	0.70% * Line 1
6	Return @	8.60%	127,255	8.60% * Line 4
7	Interest @	3.13%	46,320	3.13% * Line 4
8	Revenue Requirement		238,426	1.80472 *(Line 6 - Line 7 * tax rate + (Line 2 + Line 5) (1 - FF&U rates)

1.80472 N-T-G

9	Summary			
10	Revenue Requirement		238,426	
11	Depreciation Expense		(34,411)	
12	Interest Expense		(46,320)	
13	Ad Valorem Tax		(10,398)	
14	Uncollectibles @	0.433%	(1,032)	
15	Franchise Fees @	0.899%	(2,143)	
16	SIT @		144,121	
17	FIT @	8.84%	(12,740)	
18	Interest Expense	35.00%	(50,442)	
19	Return		46,320	
			127,259	
20	Rate Base		1,478,939	
21	RORB		8.60%	

Taxable Income

	<u>Bear Valley Electric</u>	<u>Moonridge</u>
	<u>Adopted Gross Rev.</u>	<u>Rev.</u>
2016	\$20,900,000	\$238,426
	<u>Underground</u>	<u>Incr %</u>
	<u>Phase 1 Revenue</u>	
	<u>Req.</u>	
	\$348,520	1.12%
	<u>New 2016 Rev.</u>	
	<u>Requirement</u>	
	\$21,248,520	

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 49.3** kWh day	\$0.14645	\$0.02856	\$0.03300	\$0.05372	\$0.00000		\$0.26173 (1)
Remaining kWh	\$0.14645	\$0.02856	\$0.03300	\$0.10462	\$0.00000		\$0.31263 (1)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 49.3** kWh day	\$0.14645	\$0.02856	\$0.03300	\$0.05372	\$0.00000		\$0.26173 (1)
Remaining kWh	\$0.14645	\$0.02856	\$0.03300	\$0.10462	\$0.00000		\$0.31263 (1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 246.6** kWh day	\$0.14624	\$0.02856	\$0.03300	\$0.05067	\$0.00000	\$0.25847	(I)
Remaining kWh	\$0.14624	\$0.02856	\$0.03300	\$0.10157	\$0.00000	\$0.30937	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 246.6** kWh day	\$0.14624	\$0.02856	\$0.03300	\$0.05067	\$0.00000	\$0.25847	(I)
Remaining kWh	\$0.14624	\$0.02856	\$0.03300	\$0.10157	\$0.00000	\$0.30937	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13141	\$0.02856	\$0.03300	\$0.04417	\$0.00000		\$0.23714	(I)
Remaining kWh	\$0.13141	\$0.02856	\$0.03300	\$0.09507	\$0.00000		\$0.28804	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13141	\$0.02856	\$0.03300	\$0.04417	\$0.00000		\$0.23714	(I)
Remaining kWh	\$0.13141	\$0.02856	\$0.03300	\$0.09507	\$0.00000		\$0.28804	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12352	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.30970	(l)
Mid-peak	\$0.12352	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.27630	(l)
Off-peak	\$0.12352	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.25403	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12352	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.30970	(l)
Mid-peak	\$0.12352	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.27630	(l)
Off-peak	\$0.12352	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.25403	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day	\$65.80
Demand Charges \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02924	\$0.02856	\$0.03300	\$0.06856	\$0.00000	\$0.15936	(l)
Mid-peak	\$0.02924	\$0.02856	\$0.03300	\$0.03761	\$0.00000	\$0.12841	(l)
Off-peak	\$0.02924	\$0.02856	\$0.03300	\$0.02421	\$0.00000	\$0.11501	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02924	\$0.02856	\$0.03300	\$0.06657	\$0.00000	\$0.15737	(l)
Mid-peak	\$0.02924	\$0.02856	\$0.03300	\$0.03632	\$0.00000	\$0.12712	(l)
Off-peak	\$0.02924	\$0.02856	\$0.03300	\$0.02322	\$0.00000	\$0.11402	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$7.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.50**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$7.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.50**

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06046	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.24664	(1)
Mid-peak	\$0.06046	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.21324	(1)
Off-peak	\$0.06046	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.19097	(1)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06046	\$0.02856	\$0.03300	\$0.06856	\$0.00000	\$0.19058	(1)
Mid-peak	\$0.06046	\$0.02856	\$0.03300	\$0.03761	\$0.00000	\$0.15963	(1)
Off-peak	\$0.06046	\$0.02856	\$0.03300	\$0.02421	\$0.00000	\$0.14623	(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000		\$0.18102 (I)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000		\$0.23009 (I)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000		\$0.34015 (I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000		\$0.18102 (I)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000		\$0.23009 (I)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000		\$0.34015 (I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04819	\$0.02856	\$0.01650	\$0.01154	\$0.00000	\$0.10479	(1)
Tier #2 ***	\$0.06093	\$0.02856	\$0.01650	\$0.02334	\$0.00000	\$0.12932	(1)
Tier #3 Remaining	\$0.07188	\$0.02856	\$0.01650	\$0.06741	\$0.00000	\$0.18435	(1)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04819	\$0.02856	\$0.01650	\$0.01154	\$0.00000	\$0.10479	(1)
Tier #2 ***	\$0.06093	\$0.02856	\$0.01650	\$0.02334	\$0.00000	\$0.12932	(1)
Tier #3 Remaining	\$0.07188	\$0.02856	\$0.01650	\$0.06741	\$0.00000	\$0.18435	(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14480	(1)
Tier #2 ***	\$0.09748	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18406	(1)
Tier #3 Remaining	\$0.11501	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27211	(1)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14480	(1)
Tier #2 ***	\$0.09748	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18406	(1)
Tier #3 Remaining	\$0.11501	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27211	(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh

Taxes & fees⁷: 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.18102	(l)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.23009	(l)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.34015	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.18102	(l)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.23009	(l)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.34015	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.18102	(I)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.23009	(I)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.34015	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.18102	(I)
Tier #2 ***	\$0.12186	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.23009	(I)
Tier #3 Remaining	\$0.14377	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.34015	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14480	(I)
Tier #2 ***	\$0.09748	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18406	(I)
Tier #3 Remaining	\$0.11501	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27211	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14480	(I)
Tier #2 ***	\$0.09748	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18406	(I)
Tier #3 Remaining	\$0.11501	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27211	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35537	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35537	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DL" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuptyAdj5</u>	<u>TOTAL</u>
	\$0.18526	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35537 (I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuptyAdj5</u>	<u>TOTAL</u>
	\$0.18526	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35537 (I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.230

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.11286	\$0.02856	\$0.03300	\$0.03987	\$0.00000		\$0.21429 (1)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.12673	\$0.02856	\$0.03300	\$0.03987	\$0.00000		\$0.22816 (1)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All KWh estimated	\$0.14952	\$0.02856	\$0.03300	\$0.03631	\$0.00000		\$0.24739
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All KWh estimated	\$0.14952	\$0.02856	\$0.03300	\$0.03631	\$0.00000		\$0.24739

(i)

(i)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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