



April 20, 2012

Advice Letter No. 267-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1991-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 1976-E
Revised No. 1992-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1977-E
Revised No. 1993-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 1978-E
Revised No. 1994-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 1979-E
Revised No. 1995-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1980-E
Revised No. 1996-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 1981-E

Revised No. 1997-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1982-E
Revised No. 1998-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1983-E
Revised No. 1999-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1984-E
Revised No. 2000-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1985-E
Revised No. 2001-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 1986-E
Revised No. 2002-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1987-E
Revised No. 2003-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 1988-E
Revised No. 2004-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 1989-E
Revised No. 2005-E	Table of Contents Page 1 of 2	Revised No. 1990-E

Recovery of the Renewables Portfolio Standard Memorandum Account

SUBJECT

BVES requests the recovery of the balance of its Renewables Portfolio Standard Memorandum Account (RPSMA) in rates as authorized by the Commission in D. 12-03-048. RPSMA tracks legal and outside service costs associated with performing tasks related to advancing Renewables Portfolio Standard (RPS) goals. These costs are not currently in rates.

PURPOSE

Pursuant to D. 12-03-048, the purpose of this Advice Letter is to recover \$1,249,330 incremental RPS legal and outside service costs recorded in BVES' RPSMA for the period September 1, 2007 through March 31, 2011. In addition D.12-03-048 authorizes BVES to recover \$6,536 in interest costs recorded in the RPSMA during the same period as well as the interest cost accrued to the effective date of the decision. The total authorized amount for recovery is \$1,257,290.

BACKGROUND

On June 1, 2011 BVES filed Application (A.) 11-06-002 seeking Commission approval to recover legal and outside service costs, including accrued interests recorded in its RPSMA during the period September 1, 2007 through March 31, 2011. On July 5, 2011, the Division of Ratepayer Advocates (DRA) filed a protest to BVES application. However, DRA protest was filed in an incorrect docket, A.11-06-001. On July 12, 2011, DRA served its protest in this proceeding, which is A.11-06-002, and its motion for late-file was granted. However, due to a technical error, DRA's July 5 2011 protest was never formally filed and therefore is not part of the record in this proceeding. On July 27, 2011, DRA formally withdrew its protest to application A.11-06-002. But due to the above mentioned error, neither BVES' reply to the DRA protest nor DRA's withdrawal were received into the record. The failure to enter DRA's July 5, 2011 protest into the record accomplished DRA's goal of withdrawing its protest. Therefore, no further action was taken by the Commission. A. 11-06-002 is uncontested.

Ordering Paragraphs 4, and 5 in D.12-03-048 are as follows:

OP #4 - Bear Valley Electric Service, a division of Golden State Water Company is authorized to recover the \$1,249,330 of incremental legal and outside costs and the \$6,536 in interest costs (totaling \$1,255,866) associated with performing tasks relating to meeting its Renewables Portfolio Standard goals plus accumulated interest to the effective date of this decision via a per kilowatt-hour surcharge, amortized over one year.

OP #5 - Bear Valley Electric Service, a division of Golden State Water, must file a Tier 1 advice letter to implement the per kilowatt-hour surcharge within thirty (30) days of the effective date of this decision

Ordering Paragraph 6 authorizes the booking of the over-collection or under-collection of the RPSMA at the end of the one year amortization period into BVES' Base Rate Revenue Adjustment Mechanism (BRRAM)

OP #6 - Bear Valley Electric Service, a division of Golden State Water, must book any over- or under-collection of the cost recovery authorization pursuant to this decision into the Base Rate Revenue Adjustment Mechanism

COMPLIANCE

This Advice Letter is in compliance with D.12-03-048 in which the Commission authorizes the amortization over a 12-month period of the RPSMA balance and accrued interests.

Attachment A of this Advice Letter shows the total authorized amount of \$1,257,290, including accrued interests

Attachment B shows the calculations and results of the RPSMA surcharges, which are as follow:

One year amortization for low income customers under CARE:	0.00705 \$/kWh
One year amortization for Non-CARE customers:	0.00881 \$/kWh

Attachment C shows the RPSMA recovery impact on a typical BVES customer bill for a permanent and Non-CARE resident. The impact is approximately \$3.96 or 4.87 percent from a typical monthly bill of \$81.31

TIER DESIGNATION

In compliance with the Commission decision D.12-03-048, this Advice Letter is filed as a Tier 1 advice letter.

EFFECTIVE DATE

BVES is requesting an effective date of May 1, 2012.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter

for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.08-06-034.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ng. Q.', with a stylized flourish extending to the right.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC – Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, DRA

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.360

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. A-2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$2.300

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246	0.24245
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246	0.29335
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246	0.24245
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246	0.29335

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053\$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$9.90

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$7.00
 Winter Maximum Demand (\$ per kW per meter per month) \$7.00

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246		0.24063
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246		0.29153
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246		0.24063
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246		0.29153

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$7.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$7.00

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	0.29933
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	0.26593
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	0.24366
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	0.29933
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	0.26593
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	0.24366

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$5.25
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.00
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$5.25
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.00

Energy Charges: \$ per KWh

SUMMER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	0.15647
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	0.12622
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	0.11312
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	0.15647
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	0.12622
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	0.11312

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$6.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.00
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$6.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.00

Energy Charges : \$ per KWh

SUMMER	Base ¹	BaseAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	0.15859
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	0.12764
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	0.11424
WINTER	Base ¹	BaseAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	0.15859
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	0.12764
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	0.11424

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246		0.14353
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246		0.18607
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246		0.29062
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246		0.14353
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246		0.18607
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246		0.29062

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053\$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.105**

Energy Charges \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123	0.0758
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123	0.09707
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123	0.14935
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123	0.0758
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123	0.09707
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123	0.14935

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. DLI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.170

Energy Charge, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	0.11483
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	0.14886
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	0.2325
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	0.11483
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	0.14886
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	0.23250

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00251 \$/KWh
 Taxes & fees⁷: 0.00053 \$/KWh
 RPS⁸ 0.00705 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge for Low Income customers authorized by the CPUC

(N)

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.06210	0.00807	0.01050	0.04040	0.02246	\$0.14353
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	\$0.18607
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	\$0.29062
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.06210	0.00807	0.0105	0.0404	0.02246	\$0.14353
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	\$0.18607
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	\$0.29062

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
(Continued)

Other Energy Charges

PPPC ⁶	0.00471 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh
RPS ⁸	0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
	0.14270	0.00807	0.01820	0.11890	0.02246	0.31033
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
	0.14270	0.00807	0.01820	0.11890	0.02246	0.31033

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$8.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$8.00**

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	0.18457
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	0.18457

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.539

Energy Charges \$ per kWh

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
All kWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246	\$0.10994
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
All kWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246	\$0.10994

* Components available for direct access purchases.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 RPS⁸ 0.00881 \$/KWh

(N)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC

(N)

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(Continued)

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DISTRICT

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

City Clerk
City of Big Bear Lake
P. O. Box 10000
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
County of San Bernardino
385 N. Arrowhead Ave., 4th Floor
San Bernardino, CA 92415-0140

Paul Clanon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Kevin Coughlan
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Attn: Director, Office of Ratepayer Assoc
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

ATTACHMENT A
Total Amount for Recovery

ATTACHMENT B
Recovery Rates for Low Income and Non-Low Income Customers

ATTACHMENT B

SALES	REVENUE
-------	---------

RPS Approved Recovery

\$ 1,257,290

BVES Total Sales March 2011 through March 2012 (kWh)

145,552,522 (kWh)

Total BVES Sales To Low Income Customers (CARE) March 2011 through March 2012 (kWh)

14,123,449 (kWh)

Total BVES Sales To Other Than Low Income Customers (non-CARE) May 2011 through April 2012 (kWh)

131,429,072 (kWh)

Rates To Recover the RPS

One year amortization - CARE

\$ 0.00705

One year amortization - Non-CARE

\$ 0.00881

RATES

ATTACHMENT C
Rate Impact on a Typical BVES Customer Bill

ATTACHMENT C

IMPACT ON A TYPICAL BVES RESIDENTIAL BILL

Permanent and Non-CARE residents

Typical Energy Usage: 450 kWh/month

	Tier Allocation	Current Rates	Proposed Rates	Current Bill	Proposed Bill
Service Charge	30 (Days)	\$0.21	\$0.21	\$6.30	\$6.30
	kWh				
1st Tier	320	\$0.14651	\$0.15532	\$46.88	\$49.70
2nd Tier	96	\$0.18905	\$0.19786	\$18.15	\$18.99
3rd Tier	34	\$0.29360	\$0.30241	\$9.98	\$10.28
Total	<u>450</u>			<u>\$81.31</u>	<u>\$85.28</u>

Increase from RPS Recovery \$3.96
Percent Increase 4.87%