Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY
Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$0.230

DEMAND CHARGES

Summer Maximum Demand ($ per kW per meter per month)	$9.00
Winter Maximum Demand ($ per kW per meter per month)	$9.00

ENERGY CHARGES* $ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All metered kWh	$0.12235	$0.00000	$0.01904	$0.03718	$0.00000		$0.17857	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All metered kWh	$0.13529	$0.00000	$0.01904	$0.03718	$0.00000		$0.19151	(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees7	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

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SPECIAL CONDITIONS

1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC).
2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage.
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.