



July 6, 2012

Advice Letter No. 271-E

(U 913 E)

## California Public Utilities Commission

Attention: Energy Division  
 Advice Letter Filings Room 4005

Golden State Water Company ("GSWC") hereby transmits for filing an original and six conformed copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
	Schedule No. RET Water Agency Renewables Energy Service Page 1	Revised No. 1963-E
	Schedule No. RET Water Agency Renewables Energy Service Page 2	Revised No. 1964-E
	Schedule No. RET Water Agency Renewable Energy Service Page 3	Revised No. 1965-E
	Form No. 27 Renewable and Alternative Power-Public Water and Wastewater Agency Agreement	Revised No. 1966-E
Revised No. 2030-E	Table of Contents Page 2 of 2	Revised No. 2011-E
Revised No. 2031-E	Table of Contents Page 1 of 2	Revised No. 2029-E

**SUBJECT: Withdrawal of the Tariffs and Standard Contracts for the Purchase of Eligible Renewable Generation from Public Water and Wastewater Facilities and Small Renewable Generators relevant to the §399.20 Feed-in tariffs.**

**PURPOSE**

Pursuant to the California Public Utilities Commission ("Commission") Decision No. 12-05-035, GSWC is filing this ministerial advice letter to withdraw Schedule No. RET ("Renewable Energy Tariff") and Form No. 27, Renewable and Alternative Power-Public Water and Wastewater Agency Agreement from its BVES tariffs. Because this advice letter is a compliance filing, a Commission resolution will not be needed to approve the actions requested herein.

**BACKGROUND**

Assembly Bill ("AB") 1969 approved on September 29, 2006, adds Section 399.20 to the Public Utilities ("PU") Code, which requires all electrical corporations to file with the Commission a standard tariff to provide for payment for every kilowatt-hour of renewable energy output produced at an electric generation facility at the market price as determined by the Commission pursuant to PU Code Section 399.15 for a period of 10, 15 or 20 years.

For purposes of Section 399.20, the electric generation facility eligible for service on the new tariff must be an eligible renewable energy resource owned and operated by a public water or wastewater agency that is a retail customer of BVES, interconnected and operated in parallel with BVES' distribution system and be sized to offset part or all of the electricity demand of the public agency.

Decision ("D") 07-07-027 ordered that the new tariff and agreement are to be made available upon request on a first-come-first-served basis to eligible facilities with an effective capacity of not more than 1.0 megawatt until BVES' contracted capacity reaches its proportionate share of the statewide 500 MW limit. The allocation will be based on the ratio of BVES' coincident demand to the total statewide peak demand of all electrical corporations.

GSWC filed Advice Letter 219-E on August 13, 2007 to establish the new tariff Schedule No. RET applicable to eligible renewable energy resources owned and operated by a Public Water and Wastewater Agencies that are retail customers of BVES, interconnected and operated in parallel with BVES' distribution system and be sized to offset part or all of the electricity demand of the public agency. Advice Letter 219-E also proposed to establish a new Agreement (Form No. 27) to implement the tariff for qualified renewable facilities. On July 30, 2008, GSWC filed Supplemental Advice Letter

219-EA to modify the language in Appendix of the Agreement to bring it in conformance with D.07-07-027.

In December 29, 2009, GSWC filed Advice Letter 236-EA to modify the language in Appendix C of the Agreement to include the required "Change in Law" provision of the Standard Term and Conditions (STC) 6 – Eligibility, as ordered in D.08-04-099.

As directed in the December 1, 2011, Commission Resolution E-4442, on December 15, 2011, GSWC filed Advice Letter 261-E to modify its Schedule No. RET ("Renewable Energy Tariff") and Form No. 27, Renewable and Alternative Power-Public Water and Wastewater Agency Agreement., Appendix G ("Agreement") to include in both documents the adopted 2011 Market Price Referent (MPR) for the purchase of all energy produced by an eligible renewable generation facility.

On May 24, 2012, the Commission issued D. 12-05-035, revising the Feed-in Tariff Program, implementing amendments to PU Code Section 399.20 enacted by Senate Bill 380, Senate Bill 32, and Senate Bill 2 1X and denying two petitions for modifications of D. 07-07-027. Specifically, Ordering Paragraph No. 10 in D. 12-05-035 states,

*10. Within 90 days of the effective date of this decision and pursuant to §399.20(c), electrical corporations with less than 100,000 service connections within this state shall file Tier 1 Advice Letter withdrawing their tariffs relevant to the §399.20 Feed-in Tariffs.*

As such, GSWC is filing this advice letter to withdraw all tariffs relevant to the PU Code Section 399.20 Feed-in tariffs, in compliance with the aforementioned Ordering Paragraph.

No cost information is required for this advice filing.

#### **TIER DESIGNATION**

Pursuant to D.12-05-035, this advice letter is submitted with a Tier 1 designation.

#### **EFFECTIVE DATE**

GSWC respectfully requests approval of this advice letter to become effective on July 6, 2012, its filing date.

#### **NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**  
California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

**Copies of any such protests should be sent to this utility at:**  
Golden State Water Company  
ATTN: Ronald Moore  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [rkmoore@gswater.com](mailto:rkmoore@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

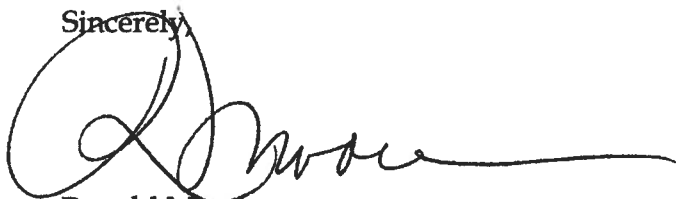
No individuals or utilities have requested notification of filing of tariffs. A copy of this advice letter is being furnished to the entities listed on the service list for R.11-05-005 and to the attached BVES service list.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley

July 6, 2012

Electric Service and Golden State Water Company Headquarters.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Moore", with a long horizontal flourish extending to the right.

Ronald Moore  
Senior Regulatory Analyst, Regulatory Affairs

cc: Edward Randolph, Director, CPUC - Energy Division  
Donald Lafrenz - Energy Division  
Mark Pocta - Division of Ratepayer Advocates

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**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

Big Bear City Community Services Dist  
P. O. Box 558  
Big Bear City, CA 92314

City Clerk  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

County Clerk  
County of San Bernardino  
385 N. Arrowhead Ave., 2<sup>nd</sup> Floor  
San Bernardino, CA 92415-0140

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